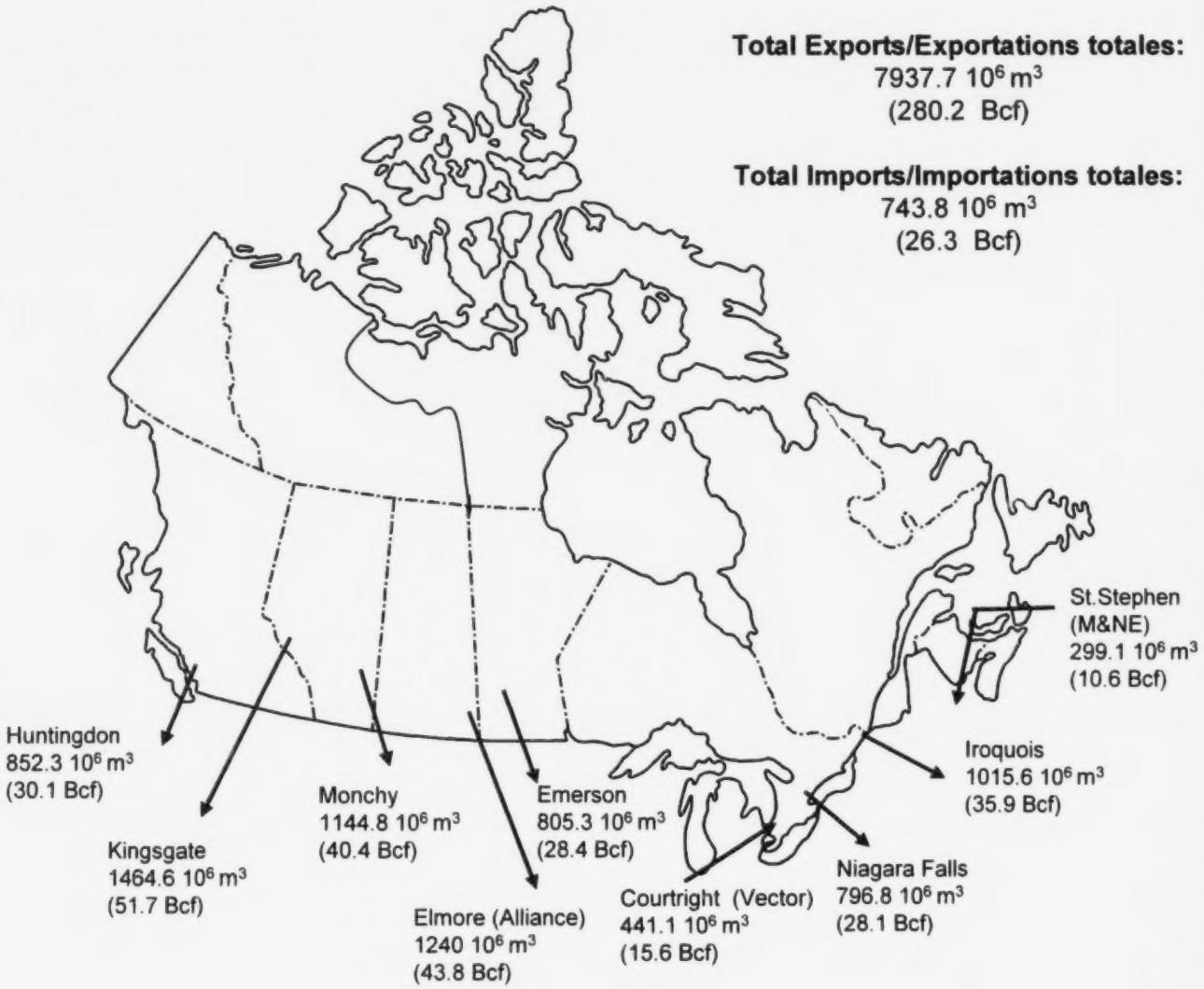
National Energy Board

Office national de l'énergie

NATURAL GAS EXPORTS & IMPORTS
EXPORTATIONS ET IMPORTATIONS DE GAZ NATUREL

SEPTEMBER/SÉPTEMBRE 2008



Canada

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The statistics contained in this report reflect information provided to the National Energy Board as of the date of publication. Updates to previously published data are available on the NEB's website www.neb-one.gc.ca.

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Conversion Factors / Facteurs de conversion

1 cubic metre (m^3) of natural gas (101.325 kilopascals and 15°C) = 35.301 01 cubic feet (cf) (14.73 psia and 60°F)

1 gigajoule (GJ) = approximately 0.95 million Btu, or 0.95 thousand cubic feet of natural gas at 1000 Btu/cf

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National Energy Board
Commodities Business Unit

Office national de l'énergie
Direction des produits énergétiques

Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

September 2008/séptembre 2008

SI Units & $Cdn./Unité SI $Cdn.

Figure 1

Cumulative Exports/Exportations cumulatives
(billions m3/milliards de m3)
September

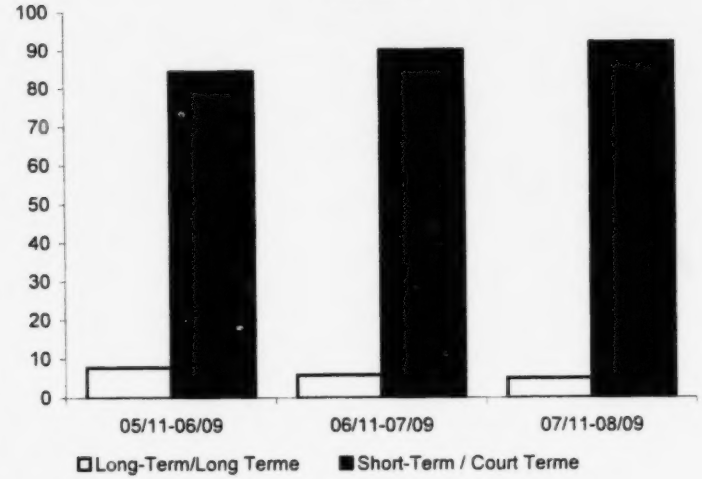


Figure 2

Monthly Exports/Exportations par mois
(millions m3)

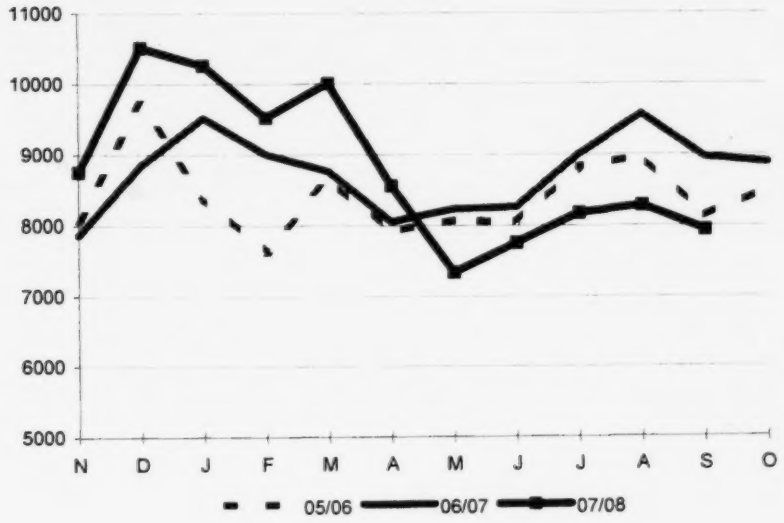


Figure 3

Monthly Revenue/Recettes par mois
(millions $Cdn/millions de $Cdn)

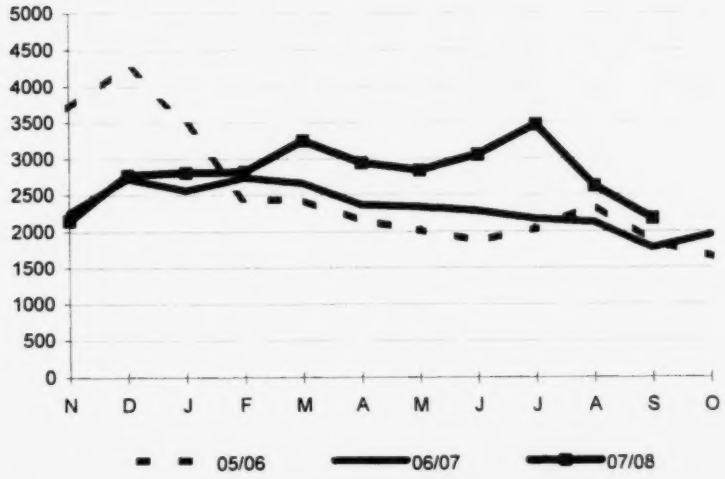
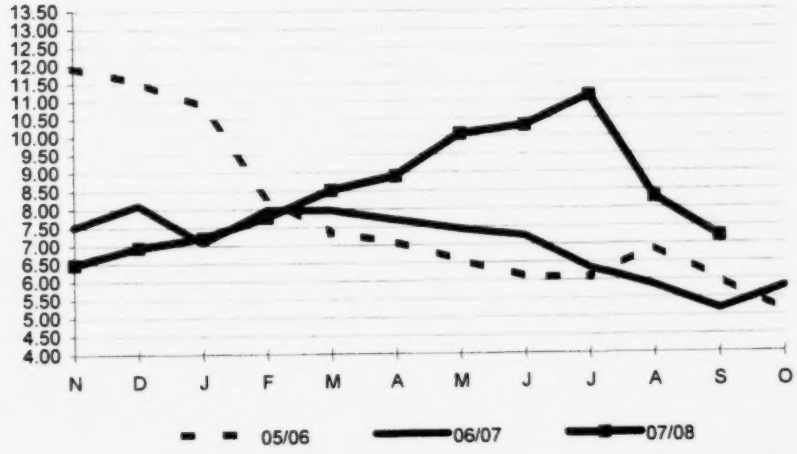


Figure 4

Monthly Export Price/Prix moyen par mois
($Cdn./GJ)



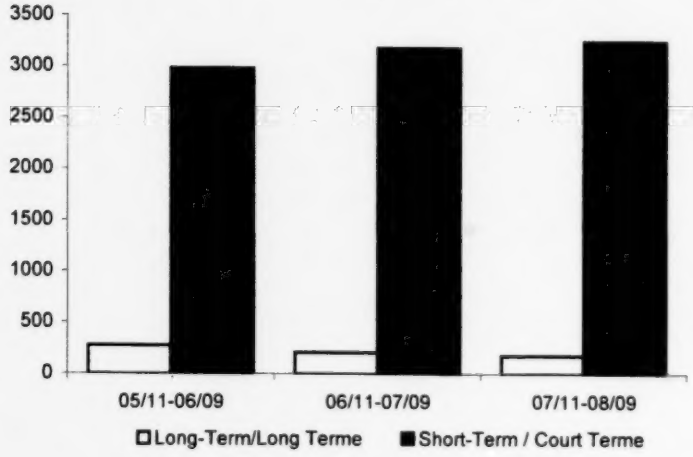
Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

September 2008/séptembre 2008

Imperial Units & $US /Unités impériales $US

Figure 5

Cumulative Exports/Exportations cumulatives (Bcf/milliards de p.c.) September



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Monthly Exports/Exportations par mois (Bcf/milliards p.c.)

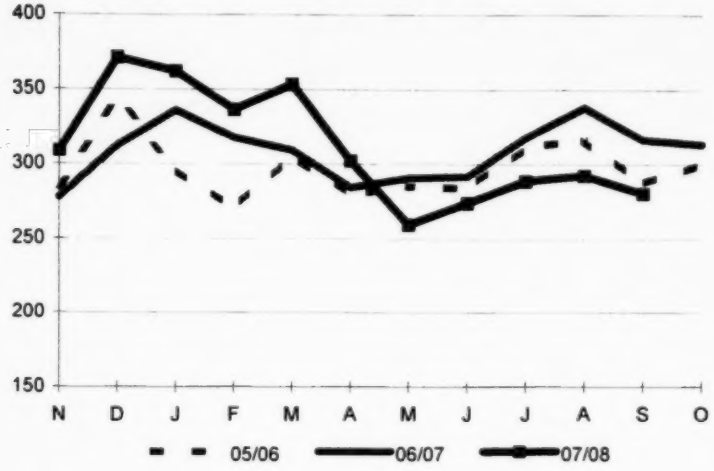


Figure 7

Monthly Revenue/Recettes par mois (millions $US/millions de $US)

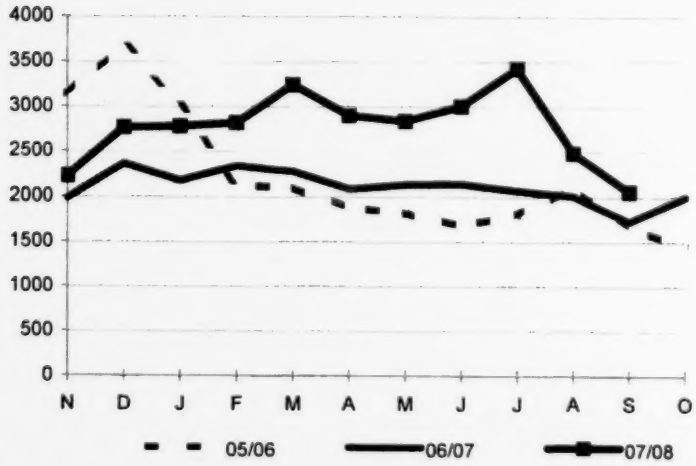
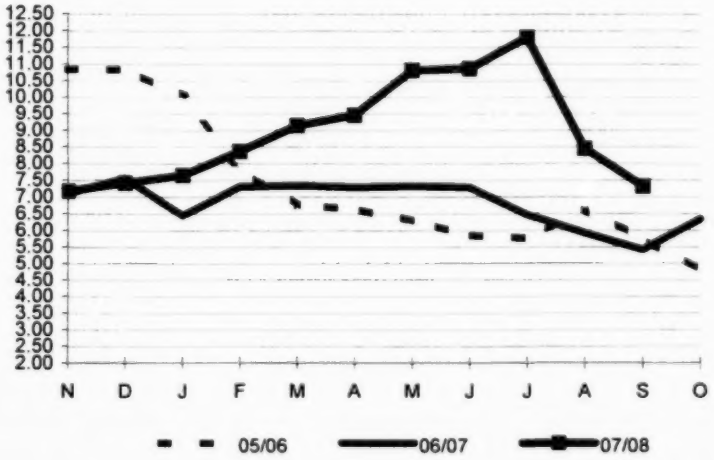


Figure 8

Monthly Export Price/Prix moyen par mois ($US/MMBtu/$US/millions de BTU)



NATURAL GAS EXPORTS - SUMMARY

EXPORTATION DE GAZ NATUREL - SOMMAIRE

TABLE 1

		Month/Mois		Variation	Cumulative to date		Variation
		2007/09	2008/09	% Change	2006/11-2007/09	2007/11-2008/09	% Change
Volume (Millions M3)	Long-term / Long terme	483.4	431.4	-10.7%	5864.8	5089.5	-13.2%
	Short-term / Court terme	8473.4	7506.3	-11.4%	90167.7	92054.6	2.1%
	Total	8956.7	7937.7	-11.4%	96032.5	97144.0	1.2%
Revenue/Recettes (Millions $CDN)	Long-term / Long terme	96.3	112.1	16.4%	1495.6	1472.6	-1.5%
	Short-term / Court terme	1,672.4	2061.3	23.3%	24450.2	29420.8	20.3%
	Total	1768.7	2173.4	22.9%	25945.8	30893.3	19.1%
Avg. price/Prix moyen ($CDN/GJ)	Long-term / Long terme	5.27	6.89	30.8%	6.76	7.66	13.3%
	Short-term / Court terme	5.17	7.21	39.6%	7.11	8.39	17.9%
	Total	5.17	7.20	39.1%	7.09	8.35	17.7%
Volume (BCF)	Long-term / Long terme	17.1	15.2	-10.7%	207.0	179.7	-13.2%
	Short-term / Court terme	299.1	265.0	-11.4%	3183.0	3249.6	2.1%
	Total	316.2	280.2	-11.4%	3390.0	3429.3	1.2%
Revenue/Recettes (Millions $US)	Long-term / Long terme	93.9	105.9	12.8%	1337.8	1455.0	8.8%
	Short-term / Court terme	1631.1	1947.8	19.4%	21928.4	29081.0	32.6%
	Total	1725.0	2053.7	19.1%	23266.2	30535.9	31.2%
Avg. price/Prix moyen ($US/MMBTU)	Long-term / Long terme	5.52	6.99	26.7%	6.49	8.12	25.2%
	Short-term / Court terme	5.41	7.31	35.2%	6.85	8.89	29.9%
	Total	5.41	7.30	34.8%	6.82	8.85	29.7%

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
	2007/09	2008/09	% CHANGE VARIATION EN %	2007/09	2008/09	% CHANGE VARIATION EN %	2006/11 2007/09	2007/11 2008/09	% CHANGE VARIATION EN %	2006/11 2007/09	2007/11 2008/09	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	483.4	431.4	-10.7	5.27	6.89	30.6	5864.8	5089.5	-13.2	6.76	7.66	13.3
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	5022.0	4698.1	-6.4	5.25	7.43	41.5	55131.6	57717.4	4.7	7.13	8.42	18.1
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	3451.3	2808.2	-18.6	5.05	6.80	34.7	35036.1	34337.1	-2.0	7.09	8.33	17.5
TOTAL - TERM/TERME	8956.7	7937.7	-11.4	5.17	7.18	38.7	96032.5	97144.0	1.2	7.09	8.35	17.7
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	715.0	1055.7	47.6	5.08	6.78	33.6	11502.5	13409.8	16.6	6.76	7.52	11.2
MIDWEST/MIDWEST	3668.3	2997.8	-18.3	5.12	7.27	42.1	38625.7	40553.7	5.0	7.01	8.28	18.2
MOUNTAIN/ROCHEUSES	36.7	51.3	39.7	4.95	7.07	42.9	179.9	172.6	-4.1	6.37	7.84	23.1
NORTHEAST/NORD-EST	2994.5	2604.5	-13.0	5.42	7.86	45.0	33684.5	30649.9	-9.0	7.49	8.94	19.4
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	1542.3	1228.5	-20.3	4.88	5.85	19.9	12040.0	12358.0	2.6	6.60	8.01	21.4
TOTAL - REGION/RÉGION	8956.7	7937.7	-11.4	5.17	7.18	38.7	96032.5	97144.0	1.2	7.09	8.35	17.7
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	1956.3	1549.4	-20.8	5.13	6.72	31.0	15656.3	16061.9	2.6	6.97	8.31	19.3
LDC/SDL	733.3	1076.8	46.8	5.55	7.27	31.0	13653.3	14439.1	5.8	7.20	8.14	13.1
MARKETING CO./COMMERCIALISATEURS	6172.9	5246.8	-15.0	5.14	7.29	41.7	65858.8	66050.9	0.3	7.10	8.40	18.3
PIPELINE/PIPELINES	94.2	64.7	-31.3	4.98	7.24	45.5	864.1	592.2	-31.5	6.83	8.56	25.3
TOTAL - CUSTOMER TYPE/CLIENT	8956.7	7937.7	-11.4	5.17	7.18	38.72	96032.5	97144.0	1.2	7.09	8.35	17.7

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

	VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)		
	2007/09	2008/09	% CHANGE VARIATION EN %	2007/09	2008/09	% CHANGE VARIATION EN %	2006/11 2007/09	2007/11 2008/09	% CHANGE VARIATION EN %	2006/11 2007/09	2007/11 2008/09	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	17.1	15.2	-10.7	5.52	6.98	26.5	207.0	179.7	-13.2	6.49	8.12	25.1
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	177.3	165.8	-6.4	5.49	7.53	37.1	1946.2	2037.5	4.7	6.86	8.92	30.0
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	121.8	99.1	-18.6	5.28	6.89	30.5	1236.8	1212.1	-2.0	6.81	8.84	29.8
TOTAL - TERM/TERME	316.2	280.2	-11.4	5.41	7.28	34.4	3390.0	3429.3	1.2	6.82	8.85	29.8
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	25.2	37.3	47.6	5.31	6.87	29.4	406.0	473.4	16.6	6.49	7.97	22.7
MIDWEST/MIDWEST	129.5	105.8	-18.3	5.36	7.37	37.7	1363.5	1431.6	5.0	6.75	8.79	30.3
MOUNTAIN/ROCHEUSES	1.3	1.8	39.7	5.17	7.17	38.5	6.4	6.1	-4.1	6.22	8.24	32.5
NORTHEAST/NORD-EST	105.7	91.9	-13.0	5.67	7.97	40.4	1189.1	1082.0	-9.0	7.19	9.47	31.7
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	54.4	43.4	-20.3	5.11	5.93	16.1	425.0	436.2	2.6	6.35	8.49	33.7
TOTAL - REGION/RÉGION	316.2	280.2	-11.4	5.41	7.28	34.4	3390.0	3429.3	1.2	6.82	8.85	29.8
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	69.1	54.7	-20.8	5.37	6.82	26.92	552.7	567.0	2.6	6.73	8.81	31.0
LDC/SDL	25.9	38.0	46.8	5.81	7.37	26.93	482.0	509.7	5.8	6.89	8.64	25.3
MARKETING CO./COMMERCIALISATEURS	217.9	185.2	-15.0	5.38	7.39	37.28	2324.9	2331.7	0.3	6.83	8.91	30.3
PIPELINE/PIPELINES	3.3	2.3	-31.3	5.21	7.34	40.99	30.5	20.9	-31.5	6.59	9.04	37.0
TOTAL - CUSTOMER TYPE/CLIENT	316.2	280.2	-11.4	5.41	7.28	34.4	3390.0	3429.3	1.2	6.82	8.85	29.8

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ A LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION			VOLUME (MILLIONS M3)		%CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		%CHANGE VARIATION EN%	VOLUME (MILLIONS M3)		%CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		%CHANGE VARIATION EN %
			2007/09	2008/09		2007/09	2008/09		2006/11-2007/09	2007/11-2008/09		2006/11-2007/09	2007/11-2008/09	
ADEN		SHORT-TERM/COURT TERME	23.0	26.1	13.7				241.5	249.4	3.3			
	TOTAL	ADEN	23.0	26.1	13.7				241.5	249.4	3.3			
CARDSTON		SHORT-TERM/COURT TERME	3.6	38.6	988.2				131.0	108.8	-17.0			
	TOTAL	CARDSTON	3.6	38.6	988.2				131.0	108.8	-17.0			
CHIPPAWA		SHORT-TERM/COURT TERME	155.6	84.0	-46.0	5.78	8.25	42.7	2264.9	1595.7	-29.5	7.70	8.92	15.8
	TOTAL	CHIPPAWA	155.6	84.0	-46.0	5.78	8.25	42.7	2264.9	1595.7	-29.5	7.70	8.92	15.8
CORNWALL		SHORT-TERM/COURT TERME	6.8	8.4	23.5	6.38	9.48	48.5	179.0	172.9	-3.4	8.69	9.74	12.1
	TOTAL	CORNWALL	6.8	8.4	23.5	6.38	9.48	48.5	179.0	172.9	-3.4	8.69	9.74	12.1
EAST HEREFORD		LONG-TERM/LONG TERME	40.1	16.9	-57.9	5.06	7.48	47.8	411.8	368.7	-10.5	6.39	8.13	27.2
		SHORT-TERM/COURT TERME	34.9	53.0	51.9				748.0	786.9	5.2			
	TOTAL	EAST HEREFORD	75.1	69.9	-6.8				1159.8	1155.6	-0.4			
ELMORE		SHORT-TERM/COURT TERME	1262.2	1240.0	-1.8	5.08	7.41	45.8	14462.7	14344.1	-0.8	7.04	8.61	22.2
	TOTAL	ELMORE	1262.2	1240.0	-1.8	5.08	7.41	45.8	14462.7	14344.1	-0.8	7.04	8.61	22.2
EMERSON		LONG-TERM/LONG TERME	17.4	8.8	-49.8	5.73	8.75	52.7	175.6	149.0	-15.1	5.99	8.41	40.4
		SHORT-TERM/COURT TERME	1075.8	796.6	-26.0	5.09	7.27	42.8	12421.2	13214.1	6.4	6.98	8.10	16.1
	TOTAL	EMERSON	1093.3	805.3	-26.3	5.10	7.28	42.8	12596.8	13363.1	6.1	6.97	8.11	16.3
HUNTINGDON		LONG-TERM/LONG TERME	4.5	4.4	-3.1	3.44	4.01	16.3	125.0	49.0	-60.8	4.96	4.30	-13.3
		SHORT-TERM/COURT TERME	631.5	847.9	34.3	4.44	5.18	16.5	5906.3	7219.8	22.2	6.60	7.78	17.9
	TOTAL	HUNTINGDON	636.1	852.3	34.0	4.44	5.17	16.5	6031.4	7268.8	20.5	6.57	7.76	18.2
IROQUOIS		LONG-TERM/LONG TERME	57.7	48.7	-15.7	5.58	8.48	52.1	1004.6	604.7	-39.8	8.12	8.71	7.2
		SHORT-TERM/COURT TERME	841.9	966.9	14.8	5.96	8.31	39.5	9537.2	10308.2	8.1	8.01	9.32	16.4
	TOTAL	IROQUOIS	899.6	1015.6	12.9	5.93	8.32	40.2	10541.8	10912.9	3.5	8.02	9.28	15.8
KINGSGATE		LONG-TERM/LONG TERME	95.7	98.8	3.2	4.25	5.05	18.8	978.1	967.7	-1.1	4.86	5.81	19.5
		SHORT-TERM/COURT TERME	1510.3	1365.8	-9.6	5.01	6.69	33.7	15776.7	17028.0	7.9	6.63	7.55	13.9
	TOTAL	KINGSGATE	1606.0	1464.6	-8.8	4.96	6.58	32.7	16754.8	17995.7	7.4	6.53	7.46	14.3

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION		VOLUME (MILLIONS M3) 2007/09	VOLUME (MILLIONS M3) 2008/09	%CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN ($CDN/GJ) 2007/09	AVERAGE PRICE PRIX MOYEN ($CDN/GJ) 2008/09	%CHANGE VARiATION EN%	VOLUME (MILLIONS M3) 2006/11-2007/09	VOLUME (MILLIONS M3) 2007/11-2008/09	%CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN ($CDN/GJ) 2006/11-2007/09	AVERAGE PRICE PRIX MOYEN ($CDN/GJ) 2007/11-2008/09	%CHANGE VARIATION EN %
MONCHY	LONG-TERM/LONG TERME	128.3	123.3	-3.9	5.27	7.41	40.5	1429.1	1428.1	-0.1	6.99	7.94	13.6
	SHORT-TERM/COURT TERME	1835.0	1021.4	-44.3	4.97	7.19	44.8	17245.0	15960.9	-7.4	6.92	8.04	16.2
TOTAL	MONCHY	1963.4	1144.8	-41.7	4.99	7.22	44.7	18674.0	17389.0	-6.9	6.92	8.03	16.0
NAPIERVILLE	LONG-TERM/LONG TERME	37.6	39.3	4.4	5.99	5.79	-3.4	450.4	447.3	-0.7	5.58	5.61	0.5
	SHORT-TERM/COURT TERME	0.2	3.1	1910.3				11.3	30.9	173.8			
TOTAL	NAPIERVILLE	37.8	42.3	12.1				461.7	478.2	3.6			
NIAGARA FALLS	LONG-TERM/LONG TERME	96.3	86.1	-10.6	5.85	7.55	29.0	1088.0	998.2	-8.3	7.57	9.09	20.2
	SHORT-TERM/COURT TERME	714.2	710.7	-0.5	5.66	8.27	46.1	7709.5	7262.7	-5.8	7.69	9.37	21.8
TOTAL	NIAGARA FALLS	810.5	796.8	-1.7	5.68	8.19	44.1	8797.5	8260.8	-6.1	7.68	9.34	21.6
NORTH PORTAL	LONG-TERM/LONG TERME	0.0	0.0	0.0	0.00	0.00	0.0	1.2	0.0	-100.0	5.98	0.00	-100.0
	SHORT-TERM/COURT TERME	0.0	0.0	0.0				0.0	0.3	0.0			
TOTAL	NORTH PORTAL							1.2	0.3	-71.4			
OJIBWAY (WINDSOR)	SHORT-TERM/COURT TERME	0.0	2.5	8371.0				2.3	14.4	525.3			
TOTAL	OJIBWAY (WINDSOR)	0.0	2.5	8371.0				2.3	14.4	525.3			
PHILIPSBURG	LONG-TERM/LONG TERME	5.6	5.2	-7.0	6.65	9.91	48.9	74.2	76.8	3.5	8.60	9.47	10.1
	SHORT-TERM/COURT TERME	4.6	5.2	12.5				110.7	125.4	13.3			
TOTAL	PHILIPSBURG	10.2	10.4	1.8				184.9	202.2	9.3			
REAGAN FIELD	SHORT-TERM/COURT TERME	0.9	0.9	2.4				10.8	9.9	-8.3			
TOTAL	REAGAN FIELD	0.9	0.9	2.4				10.8	9.9	-8.3			
SARNIA	SHORT-TERM/COURT TERME	0.0	0.4	0.0				0.0	0.4	0.0			
TOTAL	SARNIA	0.0	0.4	0.0				0.0	0.4	0.0			
SIERRA	SHORT-TERM/COURT TERME	3.5	2.8	-20.7				46.8	36.7	-21.7			
TOTAL	SIERRA	3.5	2.8	-20.7				46.8	36.7	-21.7			
SPRAGUE	SHORT-TERM/COURT TERME	10.6	7.3	-30.8				125.4	122.3	-2.5			
TOTAL	SPRAGUE	10.6	7.3	-30.8				125.4	122.3	-2.5			

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
			2007/09	2008/09	%CHANGE VARIATION EN %	2007/09	2008/09	%CHANGE VARIATION EN%	2006/11-2007/09	2007/11-2008/09	%CHANGE VARIATION EN %	2006/11-2007/09	2007/11-2008/09	%CHANGE VARIATION EN %
ST CLAIR		SHORT-TERM/COURT TERME	19.4	25.5	31.4				268.7	273.5	1.8			
	TOTAL	ST CLAIR	19.4	25.5	31.4				268.7	273.5	1.8			
ST STEPHEN		LONG-TERM/LONG TERME	0.0	0.0	0.0	0.00	0.00	0.0	126.7	0.0	-100.0	8.40	0.00	-100.0
		SHORT-TERM/COURT TERME	339.3	299.1	-11.8	5.54	8.01	44.5	2968.7	3189.2	7.4	7.65	9.92	29.7
	TOTAL	ST STEPHEN	339.3	299.1	-11.8	5.54	8.01	44.5	3095.4	3189.2	3.0	7.68	9.92	29.2
	TOTAL		8956.7	7937.7	-11.4	5.17	7.20	39.1	96032.5	97144.0	1.2	7.09	8.35	17.7

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3A

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

1000 M3

EXPORT POINT/ POINT D'EXPORTATION	2007/11	2007/12	2008/01	2008/02	2008/03	2008/04	2008/05	2008/06	2008/07	2008/08	2008/09	2008/10	TOTAL
ADEN	22859.9	25293.1	6288.0	21380.8	24579.0	24439.3	24579.9	22919.7	24748.1	26190.5	26132.2	0.0	249410.5
CARDSTON	16875.0	611.5	1296.6	481.4	1955.8	660.5	6964.5	15435.8	8664.6	17192.6	38633.4	0.0	108771.7
CHIPPAWA	136565.9	272222.7	218469.7	222543.5	185475.4	136267.5	87366.2	85553.6	88809.6	78437.4	83993.0	0.0	1595704.5
CORNWALL	18285.1	22142.7	27529.9	26530.7	22778.8	13344.8	9543.7	8333.6	8061.3	7950.1	8400.0	0.0	172900.7
EAST HEREFORD	92185.1	155541.5	152749.7	155660.4	91728.1	50101.5	27222.4	92761.0	148767.4	118907.6	69942.5	0.0	1155567.2
ELMORE	1270383.6	1334397.2	1332609.2	1320093.0	1390864.5	1343830.3	1377250.3	1174730.8	1280843.6	1279136.8	1239968.5	0.0	14344107.8
EMERSON	1354939.4	1698291.4	1546656.3	1636464.7	1718985.3	1140385.5	950213.5	803982.8	820202.9	887680.9	805343.1	0.0	13363145.8
HUNTINGDON	642338.2	762065.3	737954.9	569635.5	597250.1	706819.8	400554.7	455318.1	684979.9	859603.4	852299.0	0.0	7268818.8
IROQUOIS	798002.9	1096447.1	1094232.3	1002471.6	1040493.4	901714.8	856425.4	1025859.3	1111203.0	970491.7	1015567.6	0.0	10912909.1
KINGSGATE	1653366.6	1868760.4	1791389.2	1526855.4	1628672.9	1733498.6	1364164.3	1839143.8	1537334.5	1587955.4	1464558.4	0.0	17995699.4
MONCHY	1719395.2	2073371.4	2176045.6	1988076.7	2246883.7	1373594.3	1126344.6	961489.8	1256000.9	1323030.3	1144780.5	0.0	17389012.9
NAPIERVILLE	40351.8	43830.1	44653.7	42438.9	50656.4	42134.8	43101.8	41601.6	43763.7	43296.8	42324.5	0.0	478154.1
NIAGARA FALLS	681932.7	800188.8	775951.7	716398.9	694360.1	730270.7	693934.0	782317.2	826918.0	761758.2	796815.1	0.0	8260845.4
NORTH PORTAL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	333.5	0.0	0.0	333.5
OJIBWAY (WINDSOR)	0.0	0.0	3018.0	1403.8	0.0	0.0	0.0	3630.6	995.8	2913.5	2482.0	0.0	14443.7
PHILIPSBURG	26056.5	35363.1	24893.1	22753.1	22950.4	17392.3	13540.8	9591.7	9275.2	9990.1	10393.4	0.0	202199.7
REAGAN FIELD	916.1	897.6	843.0	826.3	917.7	905.4	974.2	915.5	934.1	924.9	887.4	0.0	9942.2
SARNIA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	441.1	0.0	441.1
SIERRA	3433.4	3309.7	3458.5	3208.3	3543.0	3441.0	3609.7	3271.4	3339.6	3247.9	2815.1	0.0	36677.6
SPRAGUE	12180.1	14859.7	15501.1	14777.1	13073.9	12155.1	9580.1	9372.4	6731.9	6716.7	7312.8	0.0	122260.9
ST CLAIR	705.1	13342.4	20294.9	18215.2	0.0	1192.8	13955.8	72784.1	35974.8	71488.9	25534.0	0.0	273488.0
ST STEPHEN	265091.2	293748.2	286697.9	233880.8	294954.7	325597.3	332081.4	346971.7	292416.4	218653.8	299107.2	0.0	3189200.6
TOTAL	8755863.8	10514683.9	10260533.2	9524096.1	10030123.1	8557746.2	7341407.3	7755984.4	8189965.3	8275901.0	7937730.9	0.0	97144035.2

TABLE 4

TOP 15 EXPORTERS: 2007/11 AND 2008/09 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2007/11 ET 2008/09

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés 2007/11 2008/09	2006/11 2007/09	% CHANGE VARIATION EN %	2008/09	2007/09	% CHANGE VARIATION EN %	Million Cubic Feet Millions de pieds cubés 2007/11 2008/09	2006/11 2007/09	% CHANGE VARIATION EN %	2008/09	2007/09	% CHANGE VARIATION EN %
NEXEN INC.	9149.7	10650.8	-14.1	728.7	988.5	-26.3	322994.5	375984.8	-14.1	25722.3	34895.0	-26.3
BP CANADA	8681.6	9710.4	-10.6	775.7	862.7	-10.1	306469.6	342786.6	-10.6	27382.3	30455.3	-10.1
SHELL ENERGY N	7018.3	5793.0	21.1	581.0	600.8	-3.3	247751.1	204500.0	21.1	20509.0	21208.3	-3.3
CARGILL, INC.	6616.2	7511.5	-11.9	359.5	876.6	-59.0	233559.1	265163.0	-11.9	12689.8	30944.9	-59.0
PACIFIC GAS & EL	5265.2	5399.0	-2.5	384.1	477.7	-19.6	185868.0	190591.6	-2.5	13558.0	16864.3	-19.6
TENASKA MARKE	4036.4	2935.0	37.5	289.6	336.6	-13.9	142488.9	103608.8	37.5	10223.8	11881.1	-13.9
PPM ENERGY CAN	3355.9	2743.1	22.3	469.3	245.7	91.0	118465.4	96833.2	22.3	16567.5	8673.6	91.0
CONSTELLATION	3196.9	2842.8	12.5	287.2	238.4	20.5	112852.1	100353.7	12.5	10138.0	8415.5	20.5
ENCANA CORPOR	2888.7	2873.5	0.5	286.6	271.5	5.5	101972.8	101437.9	0.5	10116.4	9584.7	5.5
SEMPRA ENERGY	2465.0	2604.9	-5.4	285.4	230.1	24.0	87017.4	91957.1	-5.4	10073.3	8121.7	24.0
HUSKY	2150.7	2103.2	2.3	210.0	173.5	21.1	75922.8	74245.0	2.3	7414.6	6125.0	21.1
IGI RESOURCES	1894.4	1606.6	17.9	161.7	145.4	11.2	66874.2	56712.8	17.9	5708.7	5134.0	11.2
CONOCOPHILLIPS	1893.1	2512.7	-24.7	121.2	170.1	-28.8	66828.6	88700.1	-24.7	4277.5	6004.4	-28.8
PUGET SOUND	1874.8	1606.6	16.7	163.1	149.0	9.5	66181.1	56715.7	16.7	5755.8	5258.1	9.5
PETRO-CANADA	1827.2	1803.8	1.3	160.2	159.2	0.7	64500.7	63674.8	1.3	5656.2	5619.6	0.7
OTHERS (AUTRES)	34830.0	33335.5	4.5	2674.6	3031.0	-11.8	1229531.6	1176774.8	4.5	94416.5	106996.0	-11.8
TOTAL	97144.0	96032.5	1.2	7937.7	8956.7	-11.4	3429277.9	3390039.9	1.2	280209.5	316181.4	-11.4

TOP 15 EXPORTERS: 2007/11 AND 2008/09 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2007/11 ET 2008/09

Table 5

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés 0711 0809	 0611 0709	 % CHANGE VARIATION EN %	Average Price ($CDN/GJ) Prix moyen ($CAN/GJ) 0711 0809	 0611 0709	 % CHANGE VARIATION EN %	Million Cubic Feet Millions de pieds cubés 0711 0809	 0611 0709	 % CHANGE VARIATION EN %	Average Price ($US/MMBTU) Prix Moyen ($US/MMBTU) 0711 0809	 0611 0709	 % CHANGE VARIATION EN %
**********												
LONG TERM												
**********												
ENCANA CORPOR	1836.6	1858.1	-1.2	7.90	6.66	18.7	64834.5	65591.5	-1.2	8.44	6.50	29.9
PROGAS	872.9	1197.3	-27.1	8.99	7.58	18.5	30812.9	42264.4	-27.1	9.63	7.31	31.7
SHELL CANADA	447.3	450.4	-0.7	5.61	5.58	0.5	15790.0	15901.0	-0.7	6.01	5.45	10.2
DTE ENERGY TRA	368.7	411.8	-10.5	8.13	6.39	27.2	13014.9	14537.4	-10.5	8.77	6.26	40.0
TCGS	404.8	398.4	1.6	4.57	4.43	3.1	14291.1	14065.6	1.6	4.90	4.32	13.2
CARGILL GAS MK	237.2	253.0	-6.2	9.26	8.04	15.2	8375.0	8931.6	-6.2	9.91	7.79	27.2
BROOKLYN NAVY	244.6	243.5	0.4	9.82	8.30	18.4	8635.6	8597.3	0.4	10.50	8.07	30.2
CHEVRON CAN.	154.3	150.7	2.4	3.87	4.00	-3.3	5447.9	5319.0	2.4	4.14	3.89	6.6
ATCOR	0.0	129.9	-100.0	0.00	9.13	-100.0	0.0	4587.0	-100.0	0.00	8.52	-100.0
SELKRK/PROMAR	141.0	129.6	8.9	7.65	6.54	16.9	4978.8	4573.3	8.9	8.16	6.41	27.4
IMPERIAL/BOSTO	0.0	126.7	-100.0	0.00	8.40	-100.0	0.0	4472.2	-100.0	0.00	7.84	-100.0
SELKIRK/PANCDN	115.7	104.5	10.7	7.89	5.97	32.1	4083.5	3689.4	10.7	8.40	5.86	43.4
SELKIRK/IM.OIL	103.3	103.0	0.4	8.42	7.26	16.0	3648.0	3634.6	0.4	9.07	7.04	28.8
ENCO GAS	0.0	80.7	-100.0	0.00	5.43	-100.0	0.0	2847.9	-100.0	0.00	5.07	-100.0
AEC OIL & GAS	0.0	64.7	-100.0	0.00	9.30	-100.0	0.0	2283.9	-100.0	0.00	8.67	-100.0
OTHERS	162.9	162.5	0.2	7.56	6.96	8.5	5750.9	5737.7	0.2	8.11	6.73	20.5
TOTAL LONG-TERM	5089.5	5864.8	-13.2	7.66	6.76	13.3	179663.2	207033.7	-13.2	6.55	8.20	25.1

TOP 15 EXPORTERS: 2007/11 AND 2008/09 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2007/11 ET 2008/09

Table 5

EXPORTER / EXPORTATEUR	Million Cubic Metres / Millions de mètres cubés			Average Price ($CDN/GJ) / Prix moyen ($CAN/GJ)			Million Cubic Feet / Millions de pieds cubés			Average Price ($US/MMBTU) / Prix Moyen ($US/MMBTU)		
	0711 0809	0611 0709	% CHANGE VARIATION EN %	0711 0809	0611 0709	% CHANGE VARIATION EN %	0711 0809	0611 0709	% CHANGE VARIATION EN %	0711 0809	0611 0709	% CHANGE VARIATION EN %
********** SHORT- TERM **********												
NEXEN INC.	9149.7	10650.8	-14.1				322994.5	375984.8	-14.1			
BP CANADA	8681.6	9710.4	-10.6				306469.6	342786.6	-10.6			
CARGILL, INC.	6616.2	7511.5	-11.9				233559.1	265163.0	-11.9			
SHELL ENERGY N	7018.3	5793.0	21.1				247751.1	204500.0	21.1			
PACIFIC GAS & EL	5265.2	5399.0	-2.5				185868.0	190591.6	-2.5			
TENASKA MARKE	4036.4	2935.0	37.5				142488.9	103608.8	37.5			
CONSTELLATION	3196.9	2842.8	12.5				112852.1	100353.7	12.5			
PPM ENERGY CAN	3355.9	2743.1	22.3				118465.4	96833.2	22.3			
SEMPRA ENERGY	2465.0	2604.9	-5.4				87017.4	91957.1	-5.4			
CONOCOPHILLIPS	1893.1	2512.7	-24.7				66828.6	88700.1	-24.7			
HUSKY	2113.6	2060.4	2.6				74613.1	72733.9	2.6			
PETRO-CANADA	1827.2	1803.8	1.3				64500.7	63674.8	1.3			
CONOCOPHILIPS (	1688.9	1721.3	-1.9				59620.7	60762.0	-1.9			
PUGET SOUND	1874.8	1606.6	16.7				66181.1	56715.7	16.7			
IGI RESOURCES	1894.4	1606.6	17.9				66874.2	56712.8	17.9			
OTHERS	30977.3	28665.7	8.1				1093530.2	1011928.0	8.1			
TOTAL SHORT-TERM	92054.6	90167.7	2.1	8.38	7.11	17.9	3249614.7	3183006.2	2.1	8.98	6.91	29.9

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF CANADIAN NATURAL GAS *

TABLE 6

MOYENNE PONDÉRÉE DES PRIX SELON LES RENTRÉES OBTENUS POUR LES EXPORTATIONS DE GAZ NATUREL CANADIEN *

PERIOD/ PÉRIODE		FIRM SALES VENTES - SERVICE GARANTI VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	TOTAL SALES TOTAL DES VENTES VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)
2007/11		5679.1	6.47	0.27	6.20	3076.8	6.46	0.22	6.24	8755.9	6.47	0.25	6.21
2007/12		6678.8	6.98	0.26	6.72	3835.9	6.88	0.24	6.64	10514.7	6.94	0.25	6.69
2008/01		6544.1	7.23	0.27	6.96	3716.5	7.16	0.26	6.90	10260.5	7.21	0.27	6.94
2008/02		6175.7	7.78	0.30	7.48	3348.4	7.78	0.28	7.49	9524.1	7.78	0.29	7.49
2008/03		6391.1	8.48	0.28	8.19	3639.0	8.57	0.23	8.35	10030.1	8.51	0.26	8.25
2008/04		5489.9	9.02	0.31	8.71	3067.9	9.01	0.29	8.71	8557.7	9.01	0.30	8.71
2008/05		4906.9	10.03	0.38	9.65	2434.5	10.17	0.40	9.78	7341.4	10.07	0.38	9.69
2008/06		5311.6	9.89	0.33	9.56	2444.4	11.19	0.48	10.71	7756.0	10.29	0.37	9.92
2008/07		5265.8	11.09	0.34	10.75	2924.1	11.19	0.40	10.79	8190.0	11.13	0.36	10.76
2008/08		5234.4	8.45	0.35	8.10	3041.5	8.01	0.37	7.64	8275.9	8.29	0.36	7.93
2008/09		5129.5	7.38	0.40	6.98	2808.2	6.80	0.37	6.43	7937.7	7.18	0.39	6.79
2007/11	2007/11	5679.1	6.47	0.27	6.20	3076.8	6.46	0.22	6.24	8755.9	6.47	0.25	6.21
2007/11	2007/12	12357.9	6.74	0.26	6.48	6912.6	6.69	0.23	6.46	19270.5	6.73	0.25	6.47
2007/11	2008/01	18902.0	6.91	0.27	6.64	10629.1	6.86	0.24	6.62	29531.1	6.89	0.26	6.64
2007/11	2008/02	25077.6	7.13	0.30	6.83	13977.5	7.08	0.25	6.83	39055.2	7.11	0.27	6.84
2007/11	2008/03	31468.8	7.40	0.28	7.12	17616.5	7.39	0.25	7.14	49085.3	7.40	0.26	7.13
2007/11	2008/04	36958.6	7.64	0.31	7.34	20684.4	7.63	0.25	7.37	57643.0	7.64	0.27	7.37
2007/11	2008/05	41865.5	7.92	0.38	7.55	23119.0	7.90	0.27	7.63	64984.5	7.91	0.28	7.63
2007/11	2008/06	47177.1	8.14	0.33	7.82	25563.3	8.21	0.29	7.92	72740.4	8.17	0.29	7.88
2007/11	2008/07	52442.9	8.44	0.34	8.10	28487.5	8.52	0.30	8.22	80930.4	8.47	0.30	8.17
2007/11	2008/08	57677.4	8.44	0.35	8.09	31528.9	8.47	0.31	8.16	89206.3	8.45	0.31	8.15
2007/11	2008/09	62806.9	8.35	0.40	7.96	34337.1	8.33	0.31	8.02	97144.0	8.35	0.31	8.03

NOTE: * TOTAL CANADA AVERAGES ARE THE WEIGHTED AVERAGES OF THE ALBERTA BORDER PRICE FOR ALBERTA GAS AND FLOWBACK PRICES FOR B.C. AND N.W.T. GAS FOR EXPORT OUT OF CANADA.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

INCLUDES EAST COAST GAS

NOTA: * LE TOTAL DES MOYENNES AU CANADA EQUIVAUT À LA MOYENNE PONDÉRÉE DU PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENU POUR LE GAZ PROVENANT DE L'ALBERTA ET À LA MOYENNE PONDÉRÉE DU PRIX SELON LES RENTRÉES OBTENU POUR LE GAZ DE LA C-B. ET DES T.N.-O.DESTINÉ À L'EXPORTATION.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

LES DONNÉES COMPRENNENT LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

WEIGHTED AVERAGE ALBERTA BORDER PRICES FOR EXPORTS OF ALBERTA NATURAL GAS *

TABLE 7

MOYENNE PONDÉRÉE DES PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE L'ALBERTA*

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES TOTAL DES VENTES			
	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ)
2007/11	4782.4	6.44	0.26	6.19	2727.8	6.43	0.23	6.20	7510.2	6.44	0.25	6.19
2007/12	5439.9	6.85	0.25	6.61	3348.9	6.86	0.25	6.61	8788.8	6.86	0.25	6.61
2008/01	5275.5	7.11	0.26	6.85	3305.0	7.13	0.26	6.86	8580.6	7.12	0.26	6.85
2008/02	5225.1	7.70	0.29	7.41	3022.7	7.76	0.29	7.47	8247.8	7.72	0.29	7.43
2008/03	5281.3	8.44	0.27	8.17	3214.7	8.59	0.23	8.36	8496.0	8.50	0.26	8.24
2008/04	4287.3	8.97	0.29	8.67	2702.1	8.99	0.31	8.68	6989.4	8.97	0.30	8.68
2008/05	3917.0	9.98	0.37	9.61	2052.1	10.20	0.44	9.76	5969.1	10.05	0.39	9.66
2008/06	4247.2	9.64	0.31	9.33	2118.1	11.23	0.52	10.71	6365.3	10.16	0.38	9.78
2008/07	4195.7	11.09	0.34	10.75	2499.8	11.26	0.44	10.82	6695.5	11.15	0.37	10.78
2008/08	4374.7	8.49	0.36	8.14	2563.8	8.26	0.41	7.85	6938.5	8.41	0.37	8.03
2008/09	4327.9	7.40	0.40	7.00	2426.1	7.07	0.41	6.66	6754.0	7.28	0.40	6.88
2007/11 2007/11	4782.4	6.44	0.26	6.19	2727.8	6.43	0.23	6.20	7510.2	6.44	0.25	6.19
2007/11 2007/12	10222.3	6.66	0.25	6.41	6076.8	6.67	0.24	6.43	16299.0	6.66	0.25	6.42
2007/11 2008/01	15497.8	6.81	0.25	6.56	9381.8	6.83	0.25	6.58	24879.6	6.82	0.25	6.57
2007/11 2008/02	20723.0	7.04	0.26	6.78	12404.4	7.06	0.26	6.80	33127.4	7.04	0.26	6.78
2007/11 2008/03	26004.3	7.32	0.26	7.06	15619.1	7.37	0.25	7.12	41623.4	7.34	0.26	7.08
2007/11 2008/04	30291.7	7.56	0.27	7.29	18321.2	7.61	0.26	7.35	48612.9	7.58	0.27	7.31
2007/11 2008/05	34208.7	7.84	0.28	7.56	20373.4	7.87	0.28	7.59	54582.0	7.85	0.28	7.57
2007/11 2008/06	38455.8	8.03	0.28	7.75	22491.4	8.19	0.30	7.89	60947.3	8.09	0.29	7.80
2007/11 2008/07	42651.6	8.34	0.29	8.05	24991.2	8.50	0.31	8.18	67642.8	8.39	0.30	8.10
2007/11 2008/08	47026.3	8.35	0.29	8.06	27555.0	8.47	0.32	8.15	74581.3	8.40	0.31	8.09
2007/11 2008/09	51354.2	8.27	0.30	7.97	29981.1	8.36	0.33	8.03	81335.3	8.30	0.31	7.99

NOTE: *AVERAGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA TRANSPORTATION COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

NOTA: * IL S'AGIT DU PRIX MOYEN À LA FRONTIÈRE DE L'ALBERTA SANS LES COÛTS DE TRANSPORT HORS DE L'ALBERTA.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF B.C., SASK. AND N.W.T.** NATURAL GAS *

TABLE 8

MOYENNE PONDEREE DES PRIX SELON LES RENTREES OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE LA C.-B., DE LA SASK. ET DES T.N.-0.*

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES TOTAL DES VENTES			
	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)
2007/11	667.1	6.49	0.19	6.30	311.5	6.54	0.15	6.38	978.6	6.51	0.18	6.33
2007/12	985.0	7.03	0.22	6.81	445.3	6.85	0.22	6.63	1430.3	6.97	0.22	6.75
2008/01	1023.3	7.15	0.21	6.94	368.2	7.04	0.26	6.78	1391.5	7.12	0.22	6.90
2008/02	751.2	7.88	0.24	7.63	289.6	7.70	0.23	7.47	1040.8	7.83	0.24	7.59
2008/03	859.0	8.34	0.23	8.11	378.7	8.32	0.22	8.11	1237.7	8.33	0.22	8.11
2008/04	914.6	8.88	0.22	8.66	326.8	9.05	0.21	8.84	1241.4	8.93	0.22	8.71
2008/05	695.6	9.82	0.27	9.55	343.0	9.78	0.22	9.56	1038.6	9.81	0.25	9.55
2008/06	748.9	10.46	0.25	10.21	293.7	10.78	0.27	10.51	1042.6	10.55	0.26	10.29
2008/07	814.2	10.75	0.23	10.52	386.3	10.51	0.23	10.28	1200.5	10.67	0.23	10.44
2008/08	673.7	8.09	0.22	7.87	443.3	6.52	0.17	6.35	1117.0	7.47	0.20	7.27
2008/09	538.4	7.01	0.21	6.79	344.7	4.59	0.12	4.47	883.1	6.07	0.18	5.89
2007/11 2007/11	667.1	6.49	0.19	6.30	311.5	6.54	0.15	6.38	978.6	6.51	0.18	6.33
2007/11 2007/12	1652.1	6.81	0.21	6.60	756.8	6.72	0.19	6.53	2408.9	6.78	0.20	6.58
2007/11 2008/01	2675.4	6.94	0.21	6.73	1125.0	6.83	0.21	6.61	3800.4	6.91	0.21	6.70
2007/11 2008/02	3426.6	7.15	0.22	6.93	1414.6	7.00	0.22	6.79	4841.2	7.11	0.22	6.89
2007/11 2008/03	4285.6	7.39	0.22	7.17	1793.3	7.28	0.22	7.07	6078.9	7.36	0.22	7.14
2007/11 2008/04	5200.2	7.65	0.22	7.43	2120.0	7.56	0.22	7.34	7320.3	7.62	0.22	7.40
2007/11 2008/05	5895.8	7.91	0.23	7.68	2463.0	7.87	0.22	7.65	8358.9	7.90	0.22	7.67
2007/11 2008/06	6644.7	8.20	0.23	7.97	2756.7	8.18	0.22	7.96	9401.4	8.19	0.23	7.97
2007/11 2008/07	7458.9	8.48	0.23	8.25	3143.0	8.47	0.22	8.24	10602.0	8.47	0.23	8.25
2007/11 2008/08	8132.6	8.44	0.23	8.22	3586.3	8.23	0.22	8.01	11719.0	8.38	0.22	8.15
2007/11 2008/09	8671.0	8.36	0.23	8.13	3931.1	7.91	0.21	7.70	12602.1	8.22	0.22	8.00

NOTE: *FLOWBACK PRICES ARE NET OF TRANSPORTATION COSTS IN B.C. AND MAY INCLUDE GATHERING AND PROCESSING COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

** N.W.T. INCLUDE YUKON PRODUCTION

DOES NOT INCLUDE EAST COAST GAS

NOTA: * IL S'AGIT DES PRIX SELON LES RENTRÉES SANS LES COÛTS DE TRANSPORT EN C.-B. MAIS POUVANT COMPRENDRE LES FRAIS DE COLLECTE ET DE TRAITEMENT.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

** LES DONÉES DE T.N-O. COMPRENNENT LE GAZ NATUREL PROVENANT DU YUKON

NE COMPREND PAS LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

TOP 15 U.S. PURCHASERS: 2007/11 AND 2008/09 COMPARISONS
15 PLUS GROS ACHETEURS: COMPARAISONS ENTRE 2007/11 ET 2008/09

Table 9

PURCHASER ACHETEUR	Million Cubic Metres / Million de metres cubés						Million Cubic Feet / Millions de Pieds Cubes					
	0711 / 0809	0611 / 0709	% CHANGE VARIATION EN %	0809	0709	% CHANGE VARIATION EN %	0711 / 0809	0611 / 0709	% CHANGE VARIATION EN %	0809	0709	% CHANGE VARIATION EN %
NEXEN	10890.1	12168.9	-10.5	858.5	1099.4	-21.9	384431.8	429573.3	-10.5	30305.0	38809.4	-21.9
CORAL ENERGY	7729.0	6834.7	13.1	578.5	689.9	-16.1	272842.3	241271.3	13.1	20423.2	24354.6	-16.1
BP CANADA ENER	4600.2	4940.8	-6.9	443.8	480.0	-7.6	162390.6	174413.3	-6.9	15665.3	16945.2	-7.6
CONOCO INC.	3907.0	4829.7	-19.1	276.3	379.4	-27.2	137919.8	170494.3	-19.1	9753.3	13392.7	-27.2
PACIFIC GAS & E	5562.0	4506.9	23.4	421.3	0.1	619411.9	196344.6	159096.8	23.4	14871.2	2.4	619411.9
CONSTELLATION	4113.2	3783.6	8.7	315.5	378.4	-16.6	145201.0	133566.0	8.7	11137.9	13357.6	-16.6
TENASKA	4570.4	3643.3	25.4	353.9	404.0	-12.4	161338.4	128612.3	25.4	12492.4	14262.1	-12.4
SEMPRA ENERGY	2939.5	3140.7	-6.4	324.8	262.6	23.7	103768.4	110870.0	-6.4	11464.4	9269.4	23.7
PPM ENERGY	3581.9	3051.6	17.4	469.3	272.0	72.5	126444.3	107724.4	17.4	16567.5	9601.8	72.5
ENCANA ENERGY	2918.4	2926.5	-0.3	288.0	272.8	5.6	103021.8	103309.2	-0.3	10167.1	9629.9	5.6
HUSKY GAS MRK	1985.0	2122.2	-6.5	33.8	170.2	-80.1	70073.7	74916.2	-6.5	1193.9	6009.8	-80.1
ENBRIDGE GAS	2060.4	1987.4	3.7	165.1	187.8	-12.1	72733.5	70158.7	3.7	5827.1	6628.4	-12.1
PC-HYDROCARBO	1827.2	1652.8	10.6	160.2	159.2	0.7	64500.7	58344.0	10.6	5656.2	5619.6	0.7
BURLINGTON RES	1371.0	1550.4	-11.6	148.7	157.1	-5.4	48397.3	54731.8	-11.6	5249.4	5546.5	-5.4
INTERMOUNTAIN	1894.4	1458.1	29.9	161.7	145.4	11.2	66874.2	51474.1	29.9	5708.7	5134.0	11.2
OTHERS	36064.5	33276.5	8.4	2938.4	3898.4	-24.6	1273110.4	1174692.4	8.4	103726.9	137617.9	-24.6
TOTAL	96014.2	91874.2	4.5	7937.7	8956.7	-11.4	3389392.8	3243247.9	4.5	280209.5	316181.4	-11.4

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT
CALENDAR YEAR TO DATE

TABLE 10

	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)		
	2007/01 2007/09	2008/01 2008/09	% CHANGE VARIATION EN %	2007/01 2007/09	2008/01 2008/09	% CHANGE VARIATION EN %	2007/01 2007/09	2008/01 2008/09	% CHANGE VARIATION EN %	2007/01 2007/09	2008/01 2008/09	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	4737.5	4102.0	-13.4	6.61	7.99	20.9	167.2	144.8	-13.4	6.38	8.43	32.1
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	45737.1	46347.0	1.3	6.98	8.81	26.2	1614.6	1636.1	1.3	6.77	9.30	37.4
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	28849.7	27424.5	-4.9	6.92	8.74	26.4	1018.4	968.1	-4.9	6.69	9.23	38.0
TOTAL - TERM/TERME	79324.3	77873.5	-1.8	6.94	8.75	26.1	2800.2	2749.0	-1.8	6.72	9.23	37.5
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	9890.7	10887.4	10.1	6.65	7.79	17.2	349.2	384.3	10.1	6.42	8.22	28.1
MIDWEST/MIDWEST	31975.7	32096.5	0.4	6.84	8.74	27.7	1128.8	1133.0	0.4	6.63	9.23	39.2
MOUNTAIN/ROCHEUSES	163.4	144.4	-11.7	6.29	8.19	30.3	5.8	5.1	-11.7	6.17	8.55	38.6
NORTHEAST/NORD-EST	27891.4	24857.1	-10.9	7.32	9.36	27.9	984.6	877.5	-10.9	7.07	9.87	39.6
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	9403.0	9888.2	5.2	6.47	8.30	28.4	331.9	349.1	5.2	6.28	8.76	39.5
TOTAL - REGION/RÉGION	79324.3	77873.5	-1.8	8.75	6.94	26.1	2800.2	2749.0	-1.8	6.72	9.23	37.5
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	12796.5	12866.2	0.5	6.82	8.72	27.8	451.7	454.2	0.5	6.64	9.20	38.5
LDC/SDL	11332.9	11452.5	1.1	7.08	8.52	20.4	400.1	404.3	1.1	6.81	9.00	32.1
MARKETING CO./DISTRIBUTEURS	54475.3	53031.9	-2.6	6.94	8.80	26.8	1923.0	1872.1	-2.6	6.72	9.29	38.3
PIPELINE/PIPELINES	719.6	523.0	-27.3	6.69	8.86	32.4	25.4	18.5	-27.3	6.51	9.32	43.3
TOTAL - CUSTOMER TYPE/CLIENT	79324.3	77873.5	-1.8	6.94	8.75	26.1	2800.2	2749.0	-1.8	6.72	9.23	37.5

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

LONG TERM

MONTH: September 2008
MOIS: Septembre 2008

MONTH: November 2007
MOIS: Novembre 2007

TO September 2008
À Septembre 2008

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
**********														
LONG TERM														
**********														
BROOKLYN NAVY	IROQUOIS	GL-232	22261.1	22500.0	98.9	835681.7	7646477	9.15	244627.2	251250.0	97.4	9192127.7	90262714	9.82
CARGILL GAS MKT LTD	NIAGARA FALLS	GL-110	21246.0	21246.0	100.0	802036.5	6131807	7.65	237247.0	237247.0	100.0	8956074.3	82926133	9.26
CHEVRON CAN.	KINGSGATE	GL-250	14238.5	17574.0	81.0	539069.6	2077072	3.85	154327.8	196243.0	78.6	5861024.4	22683203	3.87
DTE ENERGY TRADING	EAST HEREFORD	GL-276	16912.0	67986.0	24.9	638258.9	4775300	7.48	368684.0	759177.0	48.6	13914134.8	113060456	8.13
ENCANA CORPORATION	KINGSGATE	GL-285	49243.1	81810.0	60.2	1850555.8	11167072	6.03	408495.8	913545.0	44.7	15508339.8	120472885	7.77
	MONCHY	GL-284	123340.0	128325.0	96.1	4673352.5	34427682	7.37	1428126.0	1432962.5	99.7	54046798.2	429057139	7.94
TOTAL ENCANA CORPORATION			172583.1			6523908.3	45594754	6.99	1836621.8			69555138.0	549530024	7.90
FORTY MILE GAS	MONCHY	GO-21-98	0.1	0.0	0.0	3.6	48	13.24	7.9	0.0	0.0	287.2	2067	7.20
HUSKY ENERGY	NIAGARA FALLS	GL-292	0.0	0.0	0.0	0.0	0	0.00	37100.1	120666.0	30.7	1388196.5	11138441	8.02
NEXEN/ROCK	PHILIPSBURG	GL-290	1524.0	1836.0	83.0	56967.1	510516	8.96	17097.3	20502.0	83.4	638644.8	5724729	8.96
PROGAS	EMERSON	GL-270	1609.1	11100.0	14.5	60630.9	642043	10.59	69172.9	123950.0	55.8	2606434.9	22068141	8.47
		GL-271	2010.0	2010.0	100.0	75736.8	664618	8.78	22445.0	22445.0	100.0	845625.1	7212752	8.53
		GL-295	5142.0	5142.0	100.0	188557.1	1580631	8.38	57419.0	57419.0	100.0	2105554.6	17935989	8.52
	NIAGARA FALLS	GL-101	43225.9	42600.0	101.5	1631777.7	12263801	7.52	482510.5	475700.0	101.4	18214771.4	165595371	9.09
		GL-109	21605.3	21246.0	101.7	815600.1	6129569	7.52	241315.3	237247.0	101.7	9109652.6	82818067	9.09
TOTAL PROGAS			73592.3			2772302.6	21280662	7.68	872862.7			32882038.6	295630320	8.99
SARANAC/SHELL	NAPIERVILLE	GL-197	39272.8	43350.0	90.6	1480977.3	8567688	5.79	447296.4	484075.0	92.4	16867546.8	94639611	5.61
SELKIRK/IM.OIL	IROQUOIS	GL-193	924.8	16146.0	5.7	34698.5	282118	8.13	103341.3	163612.8	63.2	3877365.6	32647023	8.42
SELKIRK/PANCDN	IROQUOIS	GL-194	11415.4	16146.0	70.7	428305.8	3553610	8.30	115677.6	180297.0	64.2	4340223.6	34224396	7.89
SELKRK/PROMARK	IROQUOIS	GL-192	14095.5	14370.0	98.1	528863.2	4017554	7.60	141038.4	160465.0	87.9	5291760.8	40486588	7.65
TALISMAN	HUNTINGDON	GL-265	2241.0	2241.0	100.0	85718.3	343484	4.01	25099.2	25024.5	100.3	960044.4	4127028	4.30
		GL-266	2141.7	2367.0	90.5	81920.0	328271	4.01	23931.4	26431.5	90.5	915376.1	3935656	4.30
TOTAL TALISMAN			4382.7			167638.3	671755	4.01	49030.6			1875420.5	8062684	4.30
TRANSCANADA ENGY LTD	KINGSGATE	GL-248	22671.4	25245.0	89.8	859246.1	3591699	4.18	263481.5	281902.5	93.5	9985949.3	45585305	4.56
		GL-249	12621.0	12621.0	100.0	478335.9	1999472	4.18	141355.2	140934.5	100.3	5357362.3	24595591	4.59
TOTAL TRANSCANADA ENGY LTD			35292.4			1337582.0	5591171	4.18	404836.7			15343311.5	70180896	4.57

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

LONG TERM

MONTH: September 2008
MOIS: Septembre 2008

MONTH: November 2007
MOIS: Novembre 2007

TO September 2008
À Septembre 2008

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
VERMONT GAS	PHILIPSBURG	GL-289	3679.5	6798.0	54.1	137539.7	1417026	10.30	59673.3	75911.0	78.6	2228669.8	21395149	9.60
*TOTAL LENGTH	LONG TERM		431420.2			16283833.2	112117558	6.89	5089470.1			192211965.1	1472594434	7.66
**********														
SHORT TERM														
**********														
ADVANTAGE OIL & GAS	CARDSTON	GO-55-06	0.0	0.0	0.0	0.0			4311.9	0.0	0.0	159677.5		
		GO-86-08	336.0	0.0	0.0	12442.1			336.0	0.0	0.0	12442.1		
TOTAL ADVANTAGE OIL & GAS			336.0			12442.1			4647.9			172119.6		
ALCOA	CORNWALL	GO-121-06	3424.0	0.0	0.0	128400.0			54566.0	0.0	0.0	2043599.3		
ALLIANCE CANADA	ELMORE	GO-89-06	77503.5	0.0	0.0	3452780.9			905249.7	0.0	0.0	39803538.8		
ALTAGAS	CARDSTON	GO-140-06	38.1	0.0	0.0	1343.4			425.9	0.0	0.0	15044.7		
ALTAGAS/ALTAGAS LP	ELMORE	GO-70-06	894.8	0.0	0.0	35792.0			10064.7	0.0	0.0	402588.0		
APACHE	ELMORE	GO-59-07	4835.6	0.0	0.0	198984.9			58306.2	0.0	0.0	2410547.5		
	IROQUOIS		4509.6	0.0	0.0	169245.3			50104.1	0.0	0.0	1871506.2		
	KINGSGATE		9972.4	0.0	0.0	378951.2			111349.6	0.0	0.0	4220344.4		
	MONCHY		29612.4	0.0	0.0	1116683.6			329936.3	0.0	0.0	12436300.8		
TOTAL APACHE			48930.0			1863865.0			549696.2			20938698.9		
ARC RESOURCES	ELMORE	GO-74-07	10976.7	0.0	0.0	452679.1			131757.6	0.0	0.0	5298782.1		
AVISTA CORP	HUNTINGDON	GO-124-06	1235.9	0.0	0.0	47273.2			179403.3	0.0	0.0	6862176.2		
	KINGSGATE		126655.4	0.0	0.0	4793906.7			1334182.2	0.0	0.0	50429585.4		
TOTAL AVISTA CORP			127891.3			4841179.9			1513585.5			57291761.6		
BAY STATE GAS	NIAGARA FALLS	GO-94-06	0.0	0.0	0.0	0.0			38235.0	0.0	0.0	1443371.3		
BG ENERGY	EAST HEREFORD	GO-78-07	1819.5	0.0	0.0	68049.3			89061.7	0.0	0.0	3330907.7		
	IROQUOIS		37843.8	0.0	0.0	1415358.2			354921.0	0.0	0.0	13274045.9		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			31162.9	0.0	0.0	1165492.5		
TOTAL BG ENERGY			39663.3			1483407.5			475145.6			17770446.2		
BOISE WHITE PAPER	SPRAGUE	GO-78-06	6106.0	0.0	0.0	228364.4			92664.0	0.0	0.0	3470106.9		
BONAVISTA PETROLEUM	ADEN	GO-71-07	540.6	0.0	0.0	22597.1			5521.0	0.0	0.0	243070.6		
BOSS ENERGY	NIAGARA FALLS	GO-127-07	455.9	0.0	0.0	17114.5			7410.1	0.0	0.0	276970.0		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: September 2008
MOIS: Septembre 2008

MONTH: November 2007
MOIS: Novembre 2007

TO September 2008
À Septembre 2008

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
BOSTON GAS COMPANY	IROQUOIS	GO-116-06	7262.0	0.0	0.0	273632.2			144932.0	0.0	0.0	5461037.8		
	NIAGARA FALLS		8432.0	0.0	0.0	318308.0			85029.0	0.0	0.0	3209844.8		
TOTAL BOSTON GAS COMPANY			15694.0			591940.2			229961.0			8670882.6		
BP CANADA	ADEN	GO-99-07	1484.8	0.0	0.0	53660.7			20729.4	0.0	0.0	752330.1		
	CARDSTON		6015.9	0.0	0.0	237387.4			17120.8	0.0	0.0	674007.5		
	CHIPPAWA		6695.6	0.0	0.0	251620.7			75820.7	0.0	0.0	2852181.5		
	EAST HEREFORD		0.0	0.0	0.0	0.0			4764.4	0.0	0.0	178283.8		
	ELMORE		20417.0	0.0	0.0	903248.1			237180.4	0.0	0.0	10276958.8		
	EMERSON		201496.0	0.0	0.0	7539980.0			2429008.0	0.0	0.0	90689781.0		
	IROQUOIS		252511.0	0.0	0.0	9441386.1			2011090.9	0.0	0.0	75104232.8		
	KINGSGATE		11866.5	0.0	0.0	449265.7			335244.8	0.0	0.0	12732923.3		
	MONCHY		143713.5	0.0	0.0	5416561.6			2355157.5	0.0	0.0	88692303.6		
	NIAGARA FALLS		131482.0	0.0	0.0	4938464.1			1194100.8	0.0	0.0	44891942.7		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0			1403.8	0.0	0.0	53063.6		
TOTAL BP CANADA			775682.3			29231574.4			8681621.5			326898008.8		
BROOKLYN UNION GAS	IROQUOIS	GO-114-06	44973.0	0.0	0.0	1694582.7			644293.0	0.0	0.0	24276960.4		
	NIAGARA FALLS		10164.0	0.0	0.0	383691.0			216050.0	0.0	0.0	8155887.5		
TOTAL BROOKLYN UNION GAS			55137.0			2078273.7			860343.0			32432847.9		
CANADA IMP.OIL	ST STEPHEN	GO-37-06	0.0	0.0	0.0	0.0			687080.0	0.0	0.0	27699652.2		
		GO-46-08	93536.0	0.0	0.0	3747987.5			249019.0	0.0	0.0	10004208.6		
TOTAL CANADA IMP.OIL			93536.0			3747987.5			936099.0			37703860.9		
CARGILL	IROQUOIS	GO-29-07	0.0	0.0	0.0	0.0			45309.6	0.0	0.0	1707265.7		
CARGILL GAS MKT LTD	IROQUOIS	GO-29-07	0.0	0.0	0.0	0.0			133005.6	0.0	0.0	5011651.0		
CARGILL, INC.	CHIPPAWA	GO-44-07	0.0	0.0	0.0	0.0			412.0	0.0	0.0	15558.4		
	EAST HEREFORD		0.0	0.0	0.0	0.0			283.3	0.0	0.0	10550.1		
	EMERSON		65545.0	0.0	0.0	2442456.1			1139659.0	0.0	0.0	42450480.9		
	HUNTINGDON		0.0	0.0	0.0	0.0			16.9	0.0	0.0	629.4		
	IROQUOIS		9340.0	0.0	0.0	351931.2			263325.7	0.0	0.0	9924431.7		
	KINGSGATE		31337.2	0.0	0.0	1186464.8			357314.5	0.0	0.0	13528960.2		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: MOIS: September 2008 / Septembre 2008 — MONTH: MOIS: November 2007 / Novembre 2007 — TO / À September 2008 / Septembre 2008

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
CARGILL, INC.	MONCHY	GO-44-07	250545.2	0.0	0.0	9380411.9			4760296.8	0.0	0.0	178225505.7		
	NIAGARA FALLS		2706.2	0.0	0.0	102159.1			94917.5	0.0	0.0	3583135.6		
TOTAL CARGILL, INC.			359473.6			13463423.2			6616225.7			247739251.8		
CENTRAL HUDSON	IROQUOIS	GO-118-06	16997.0	0.0	0.0	641736.4			212253.0	0.0	0.0	8000271.9		
CHEHALIS POWER	HUNTINGDON	GO-43-07	27588.6	0.0	0.0	1052781.0			398417.5	0.0	0.0	15203611.7		
CHEVRON CAN.	ELMORE	GO-119-07	30027.7	0.0	0.0	1191198.8			281822.2	0.0	0.0	11594949.4		
		GO-122-05	0.0	0.0	0.0	0.0			61997.8	0.0	0.0	2597707.9		
	KINGSGATE	GO-119-07	1664.1	0.0	0.0	63002.8			15209.5	0.0	0.0	580868.1		
		GO-122-05	0.0	0.0	0.0	0.0			2606.2	0.0	0.0	98999.2		
TOTAL CHEVRON CAN.			31691.8			1254201.6			361635.7			14872524.6		
CITIGROUP	EMERSON	GO-25-07	0.0	0.0	0.0	0.0			1154.4	0.0	0.0	43139.9		
	MONCHY		17289.8	0.0	0.0	651998.3			270129.4	0.0	0.0	10144651.9		
TOTAL CITIGROUP			17289.8			651998.3			271283.8			10187791.8		
CNR LTD.	ADEN	GO-126-07	2328.8	0.0	0.0	87795.8			20497.2	0.0	0.0	769364.6		
		GO-136-05	0.0	0.0	0.0	0.0			8049.3	0.0	0.0	301475.3		
	ELMORE	GO-126-07	59473.5	0.0	0.0	2587097.3			505089.5	0.0	0.0	22364808.7		
		GO-136-05	0.0	0.0	0.0	0.0			191501.1	0.0	0.0	8450237.8		
	KINGSGATE	GO-126-07	6708.5	0.0	0.0	253916.7			76828.7	0.0	0.0	2920401.5		
		GO-136-05	0.0	0.0	0.0	0.0			32877.3	0.0	0.0	1249005.1		
	MONCHY	GO-126-07	50605.1	0.0	0.0	1908318.3			405170.7	0.0	0.0	15226683.3		
		GO-136-05	0.0	0.0	0.0	0.0			155175.2	0.0	0.0	5820471.4		
TOTAL CNR LTD.			119115.9			4837128.0			1395189.0			57102447.7		
COLONIAL GAS	IROQUOIS	GO-110-06	5099.0	0.0	0.0	192130.3			56939.0	0.0	0.0	2145461.5		
CONCORD ENERGY	KINGSGATE	GO-53-06	0.0	0.0	0.0	0.0			1934.8	0.0	0.0	73425.7		
CONNECTICUT NG	IROQUOIS	GO-102-06	21435.0	0.0	0.0	807670.8			179110.0	0.0	0.0	6748864.9		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			8737.7	0.0	0.0	329727.4		
TOTAL CONNECTICUT NG			21435.0			807670.8			187847.7			7078592.3		
CONOCOPHILIPS (BRC)	ELMORE	GO-38-07	75126.6	0.0	0.0	2899886.6			878500.0	0.0	0.0	33914967.8		
	KINGSGATE		29825.0	0.0	0.0	1196878.9			324047.1	0.0	0.0	12966109.9		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: September 2008
MOIS: Septembre 2008

MONTH: November 2007
MOIS: Novembre 2007

TO September 2008
À Septembre 2008

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
CONOCOPHILIPS (BRC)	MONCHY	GO-38-07	43753.8	0.0	0.0	1649518.3			486379.2	0.0	0.0	18619876.3		
TOTAL CONOCOPHILIPS (BRC)			148705.4			5746283.8			1688926.3			65500954.0		
CONOCOPHILLIPS	CHIPPAWA	GO-44-06	0.0	0.0	0.0	0.0			104454.6	0.0	0.0	3914630.8		
		GO-52-08	2009.5	0.0	0.0	75436.6			6977.0	0.0	0.0	261723.0		
	EAST HEREFORD	GO-44-06	0.0	0.0	0.0	0.0			333.5	0.0	0.0	12475.1		
	EMERSON		0.0	0.0	0.0	0.0			681312.8	0.0	0.0	25580884.0		
		GO-52-08	23517.6	0.0	0.0	882850.7			95517.5	0.0	0.0	3583430.8		
	HUNTINGDON	GO-44-06	0.0	0.0	0.0	0.0			59218.3	0.0	0.0	2225607.2		
		GO-52-08	2641.8	0.0	0.0	99173.2			9519.5	0.0	0.0	357148.0		
	IROQUOIS	GO-44-06	0.0	0.0	0.0	0.0			297870.9	0.0	0.0	11265036.2		
		GO-52-08	31548.6	0.0	0.0	1184334.5			102945.4	0.0	0.0	3861863.6		
	MONCHY	GO-44-06	0.0	0.0	0.0	0.0			24404.3	0.0	0.0	924545.9		
		GO-52-08	8516.0	0.0	0.0	319690.6			43754.5	0.0	0.0	1641359.2		
	NIAGARA FALLS	GO-44-06	0.0	0.0	0.0	0.0			321771.7	0.0	0.0	12094416.7		
		GO-52-08	51870.5	0.0	0.0	1947218.6			139057.6	0.0	0.0	5216780.1		
	ST CLAIR	GO-44-06	0.0	0.0	0.0	0.0			2457.5	0.0	0.0	92107.1		
		GO-52-08	1068.0	0.0	0.0	40092.7			3514.9	0.0	0.0	131778.1		
TOTAL CONOCOPHILLIPS			121172.0			4548797.0			1893110.0			71163785.7		
CONOCOPHILLIPS CANAD	ELMORE	GO-4-08	50083.1	0.0	0.0	1933207.6			371671.7	0.0	0.0	14346527.1		
		GO-6-06	0.0	0.0	0.0	0.0			214416.1	0.0	0.0	8277027.7		
	MONCHY	GO-4-08	18183.6	0.0	0.0	685703.5			129007.6	0.0	0.0	4850390.8		
		GO-6-06	0.0	0.0	0.0	0.0			76987.1	0.0	0.0	2888853.0		
TOTAL CONOCOPHILLIPS CANAD			68266.7			2618911.1			792082.5			30362798.6		
CONOCOPHILLIPS WSTRN	ELMORE	GO-7-06	0.0	0.0	0.0	0.0			225286.6	0.0	0.0	8696062.4		
		GO-7-08	50086.2	0.0	0.0	1933327.2			360467.6	0.0	0.0	13914048.8		
	KINGSGATE	GO-7-06	0.0	0.0	0.0	0.0			33893.9	0.0	0.0	1286983.3		
		GO-7-08	8572.0	0.0	0.0	324450.2			54585.1	0.0	0.0	2076539.6		
	MONCHY	GO-7-06	0.0	0.0	0.0	0.0			71982.6	0.0	0.0	2701287.1		
		GO-7-08	16921.2	0.0	0.0	638098.4			117710.4	0.0	0.0	4423639.7		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: MOIS: September 2008 / Septembre 2008 — MONTH: MOIS: November 2007 / Novembre 2007 TO / À September 2008 / Septembre 2008

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
TOTAL CONOCOPHILLIPS WSTRN			75579.4			2895875.9			863926.2			33098560.9		
CONSOLIDATED EDISON	IROQUOIS	GO-120-06	16997.0	0.0	0.0	640447.0			189796.0	0.0	0.0	7151513.3		
	NIAGARA FALLS		33538.0	0.0	0.0	1266059.5			375508.0	0.0	0.0	14175427.0		
TOTAL CONSOLIDATED EDISON			50535.0			1906506.5			565304.0			21326940.3		
CONSTELLATION	CHIPPAWA	GO-63-07	11914.4	0.0	0.0	447504.9			64861.7	0.0	0.0	2436586.7		
	EAST HEREFORD		17634.3	0.0	0.0	659522.8			186883.9	0.0	0.0	6984481.2		
	ELMORE		67089.2	0.0	0.0	2756024.5			779390.5	0.0	0.0	31681488.9		
	EMERSON		31243.0	0.0	0.0	1169010.6			463441.6	0.0	0.0	17297375.2		
	HUNTINGDON		16552.9	0.0	0.0	633148.4			120323.0	0.0	0.0	4602354.8		
	IROQUOIS		21291.6	0.0	0.0	796092.9			240191.2	0.0	0.0	8966312.1		
	KINGSGATE		4665.6	0.0	0.0	176593.0			50103.7	0.0	0.0	1901195.4		
	MONCHY		34050.2	0.0	0.0	1284033.0			654217.8	0.0	0.0	24576056.8		
	NIAGARA FALLS		81313.1	0.0	0.0	3054120.1			636009.9	0.0	0.0	23923950.8		
	ST CLAIR		1432.1	0.0	0.0	54205.0			1432.1	0.0	0.0	54205.0		
TOTAL CONSTELLATION			287186.4			11030255.2			3196855.4			122424006.8		
CONSTELLATION NEWEN	KINGSGATE	GO-64-07	6416.0	0.0	0.0	242845.6			71446.0	0.0	0.0	2716125.1		
DEVON CANADA CORP.	KINGSGATE	GO-75-06	14166.0	0.0	0.0	537599.7			157531.5	0.0	0.0	5969555.1		
DIRECT ENERGY	EAST HEREFORD	GO-51-06	0.0	0.0	0.0	0.0			37746.6	0.0	0.0	1404928.5		
	ELMORE	GO-43-08	5380.5	0.0	0.0	210753.0			10957.8	0.0	0.0	429215.0		
		GO-51-06	0.0	0.0	0.0	0.0			45795.8	0.0	0.0	1793821.4		
	EMERSON	GO-43-08	9943.2	0.0	0.0	370284.0			19141.3	0.0	0.0	712821.7		
		GO-51-06	0.0	0.0	0.0	0.0			709237.8	0.0	0.0	26412016.9		
	IROQUOIS	GO-43-08	11283.1	0.0	0.0	419958.1			30114.7	0.0	0.0	1120869.9		
		GO-51-06	0.0	0.0	0.0	0.0			121267.1	0.0	0.0	4513561.6		
	NIAGARA FALLS	GO-43-08	5727.0	0.0	0.0	213158.9			8705.9	0.0	0.0	324033.6		
		GO-51-06	0.0	0.0	0.0	0.0			16727.6	0.0	0.0	622601.3		
TOTAL DIRECT ENERGY			32333.8			1214154.1			999694.6			37333869.9		
DR FOUR BEAT ENERGY	SIERRA	GO-132-06	2572.0	0.0	0.0	91563.2			32364.9	0.0	0.0	1152190.4		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: September 2008
MOIS: Septembre 2008

MONTH: November 2007
MOIS: Novembre 2007

TO September 2008
À Septembre 2008

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
DTE ENERGY TRADING	NIAGARA FALLS	GO-72-06	0.0	0.0	0.0	0.0			23267.0	0.0	0.0	878096.6		
	ST CLAIR		0.0	0.0	0.0	0.0			13894.0	0.0	0.0	524359.6		
TOTAL DTE ENERGY TRADING			0.0			0.0			37161.0			1402456.2		
DUKE ENERGY	ST STEPHEN	GO-2-07	37355.4	0.0	0.0	1402321.4			424620.8	0.0	0.0	15879228.8		
DYNEGY	CHIPPAWA	GO-31-07	6424.7	0.0	0.0	238998.8			76180.7	0.0	0.0	2833922.1		
	IROQUOIS		1536.6	0.0	0.0	57161.5			64738.7	0.0	0.0	2408279.7		
TOTAL DYNEGY			7961.3			296160.4			140919.4			5242201.8		
DYNEGY GAS IMPORTS	CHIPPAWA	GO-47-07	0.0	0.0	0.0	0.0			1274.8	0.0	0.0	47422.6		
EMERA ENERGY INC.	EAST HEREFORD	GO-23-06	0.0	0.0	0.0	0.0			19182.9	0.0	0.0	717729.1		
		GO-27-08	9445.5	0.0	0.0	353922.9			37453.5	0.0	0.0	1404112.3		
	IROQUOIS	GO-23-06	0.0	0.0	0.0	0.0			21027.1	0.0	0.0	786656.4		
		GO-27-08	0.0	0.0	0.0	0.0			337.0	0.0	0.0	12630.8		
	NIAGARA FALLS	GO-23-06	0.0	0.0	0.0	0.0			232.4	0.0	0.0	8696.4		
	ST STEPHEN		0.0	0.0	0.0	0.0			406007.3	0.0	0.0	16362195.7		
		GO-27-08	70821.1	0.0	0.0	2837801.5			253485.0	0.0	0.0	10171041.0		
TOTAL EMERA ENERGY INC.			80266.6			3191724.4			737725.2			29463061.7		
ENBRIDGE GAS DIST	ELMORE	GO-66-06	56211.3	0.0	0.0	2127597.6			656784.7	0.0	0.0	25925204.9		
ENBRIDGE GAS SERVICE	ELMORE	GO-89-07	30389.2	0.0	0.0	1222253.7			325157.5	0.0	0.0	13045709.0		
	EMERSON		4864.4	0.0	0.0	182025.8			58095.0	0.0	0.0	2167897.9		
	MONCHY		0.0	0.0	0.0	0.0			86680.9	0.0	0.0	3233025.8		
	SARNIA		441.1	0.0	0.0	16541.3			441.1	0.0	0.0	16541.3		
TOTAL ENBRIDGE GAS SERVICE			35694.7			1420820.8			470374.5			18463174.0		
ENCANA CORPORATION	ADEN	GO-125-05	0.0	0.0	0.0	0.0			35028.2	0.0	0.0	1262614.1		
		GO-21-08	20921.0	0.0	0.0	752946.8			147222.0	0.0	0.0	5295954.0		
	ELMORE	GO-125-05	0.0	0.0	0.0	0.0			145043.5	0.0	0.0	5933224.7		
		GO-21-08	59682.8	0.0	0.0	2455946.9			504754.0	0.0	0.0	20797906.3		
	MONCHY	GO-125-05	0.0	0.0	0.0	0.0			19690.6	0.0	0.0	737605.8		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: September 2008
MOIS: Septembre 2008

MONTH: November 2007
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TO September 2008
À Septembre 2008

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
ENCANA CORPORATION	MONCHY	GO-21-08	33387.9	0.0	0.0	1265067.9			200310.3	0.0	0.0	7571607.1		
TOTAL ENCANA CORPORATION			113991.7			4473961.6			1052048.6			41598912.0		
ENERGETIX, INC	CHIPPAWA	GO-79-07	0.0	0.0	0.0	0.0			12545.8	0.0	0.0	472537.9		
ENERGYNORTH	IROQUOIS	GO-100-06	3400.0	0.0	0.0	128112.0			37964.0	0.0	0.0	1430483.5		
	NIAGARA FALLS		2605.0	0.0	0.0	98338.8			26604.0	0.0	0.0	1004301.0		
TOTAL ENERGYNORTH			6005.0			226450.8			64568.0			2434784.5		
ENSERCO ENERGY	EMERSON	GO-40-08	262.3	0.0	0.0	9815.3			2927.8	0.0	0.0	109531.6		
	HUNTINGDON		9638.0	0.0	0.0	368653.5			109878.3	0.0	0.0	4202845.0		
	IROQUOIS		0.0	0.0	0.0	0.0			4752.2	0.0	0.0	177697.4		
	KINGSGATE		45902.3	0.0	0.0	1737402.0			817082.4	0.0	0.0	31544972.3		
	MONCHY		12110.3	0.0	0.0	456679.4			82558.7	0.0	0.0	3098745.6		
	ST CLAIR		0.0	0.0	0.0	0.0			379.0	0.0	0.0	14212.3		
TOTAL ENSERCO ENERGY			67912.9			2572550.2			1017578.4			39148004.1		
EPCOR MERCHANT	HUNTINGDON	GO-52-06	0.0	0.0	0.0	0.0			74432.9	0.0	0.0	2850778.1		
		GO-65-08	15214.6	0.0	0.0	582718.4			15214.6	0.0	0.0	582718.4		
	NIAGARA FALLS	GO-52-06	0.0	0.0	0.0	0.0			6353.4	0.0	0.0	243335.2		
TOTAL EPCOR MERCHANT			15214.6			582718.4			96000.8			3676831.7		
ESSEX GAS COMP	IROQUOIS	GO-106-06	1699.0	0.0	0.0	64018.3			18975.0	0.0	0.0	714978.0		
	NIAGARA FALLS		1325.0	0.0	0.0	50018.8			13475.0	0.0	0.0	508681.3		
TOTAL ESSEX GAS COMP			3024.0			114037.1			32450.0			1223659.3		
FB ENERGY CANADA CRP	EMERSON	GO-58-07	0.0	0.0	0.0	0.0			48649.2	0.0	0.0	1814678.3		
	HUNTINGDON		0.0	0.0	0.0	0.0			29376.1	0.0	0.0	1119411.8		
	IROQUOIS		0.0	0.0	0.0	0.0			23998.0	0.0	0.0	896185.9		
	KINGSGATE		12776.6	0.0	0.0	483594.3			76682.3	0.0	0.0	2917955.3		
	MONCHY		1786.9	0.0	0.0	67384.0			19412.9	0.0	0.0	728416.9		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			43173.0	0.0	0.0	1625145.2		
TOTAL FB ENERGY CANADA CRP			14563.5			550978.3			241291.5			9101793.3		
FLORIDA P & L	IROQUOIS	GO-69-07	0.0	0.0	0.0	0.0			512.0	0.0	0.0	21176.3		
	ST STEPHEN		794.6	0.0	0.0	30592.1			5157.5	0.0	0.0	198563.8		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: September 2008
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EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
TOTAL FLORIDA P & L			794.6			30592.1			5669.5			219740.1		
GIBSON ENERGY	EMERSON	GO-123-07	4094.8	0.0	0.0	153187.0			73386.0	0.0	0.0	2740134.0		
		GO-127-05	0.0	0.0	0.0	0.0			5552.8	0.0	0.0	206952.9		
TOTAL GIBSON ENERGY			4094.8			153187.0			78938.8			2947086.9		
HARVEST OPERATIONS	MONCHY	GO-13-07	119.8	0.0	0.0	4276.9			1601.8	0.0	0.0	57184.3		
HUNT OIL	ELMORE	GO-62-07	8023.4	0.0	0.0	315961.5			93972.4	0.0	0.0	3700633.2		
HUSKY ENERGY	CHIPPAWA	GO-22-07	1475.1	0.0	0.0	55375.3			63982.2	0.0	0.0	2399196.4		
	CORNWALL		939.8	0.0	0.0	35280.1			22335.6	0.0	0.0	837512.7		
	EAST HEREFORD		0.0	0.0	0.0	0.0			57613.2	0.0	0.0	2157297.9		
	ELMORE		25198.2	0.0	0.0	985249.6			270635.0	0.0	0.0	10578082.8		
	EMERSON		14325.7	0.0	0.0	537786.8			141702.4	0.0	0.0	5341907.1		
	HUNTINGDON		0.0	0.0	0.0	0.0			11043.6	0.0	0.0	422417.7		
	IROQUOIS		24502.8	0.0	0.0	919835.1			213320.7	0.0	0.0	8023263.8		
	KINGSGATE		6259.7	0.0	0.0	236929.6			64540.6	0.0	0.0	2449669.7		
	MONCHY		103515.2	0.0	0.0	3903558.1			1071969.5	0.0	0.0	40261629.1		
	NAPIERVILLE		469.9	0.0	0.0	17640.0			5607.5	0.0	0.0	210589.1		
	NIAGARA FALLS		33351.8	0.0	0.0	1252026.6			190878.3	0.0	0.0	7190173.1		
TOTAL HUSKY ENERGY			210038.2			7943681.2			2113628.6			79871739.3		
IDAHO POWER	HUNTINGDON	GO-98-07	0.0	0.0	0.0	0.0			1062.0	0.0	0.0	40621.5		
IGI RESOURCES	HUNTINGDON	GO-13-06	0.0	0.0	0.0	0.0			674755.4	0.0	0.0	25640705.2		
		GO-16-08	128710.1	0.0	0.0	4890983.8			843065.9	0.0	0.0	32036504.2		
	KINGSGATE	GO-13-06	0.0	0.0	0.0	0.0			215676.9	0.0	0.0	8158959.9		
		GO-16-08	33004.6	0.0	0.0	1254174.8			160902.9	0.0	0.0	6114310.2		
TOTAL IGI RESOURCES			161714.7			6145158.6			1894401.1			71950479.5		
INTEGRYS ENERGY CANA	EMERSON	GO-85-06	8768.5	0.0	0.0	329169.5			59211.1	0.0	0.0	2232184.7		
	IROQUOIS		0.0	0.0	0.0	0.0			81.6	0.0	0.0	3058.4		
	MONCHY		1743.2	0.0	0.0	65736.1			11711.1	0.0	0.0	440358.3		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			7205.1	0.0	0.0	269475.0		
TOTAL INTEGRYS ENERGY CANA			10511.7			394905.6			78208.9			2945076.3		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: September 2008
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INTEGRYS ENERGY SER	EMERSON	GO-87-06	2287.7	0.0	0.0	85880.3			21658.8	0.0	0.0	812074.4		
	IROQUOIS		497.5	0.0	0.0	18676.2			2255.9	0.0	0.0	84913.9		
	NIAGARA FALLS		1226.9	0.0	0.0	46057.8			21389.2	0.0	0.0	801617.2		
	ST CLAIR		0.0	0.0	0.0	0.0			67455.4	0.0	0.0	2543977.5		
TOTAL INTEGRYS ENERGY SER			4012.1			150614.2			112759.3			4242583.0		
INTEGRYS/NEW YORK	CORNWALL	GO-39-08	809.1	0.0	0.0	30373.6			2659.2	0.0	0.0	99752.3		
		GO-47-06	0.0	0.0	0.0	0.0			8601.3	0.0	0.0	323111.6		
TOTAL INTEGRYS/NEW YORK			809.1			30373.6			11260.5			422863.9		
ITERATION ENERGY	ADEN	GO-109-07	77.1	0.0	0.0	2945.2			1207.6	0.0	0.0	47987.2		
KEYSPAN GAS EAST	IROQUOIS	GO-108-06	45170.0	0.0	0.0	1702005.6			627556.0	0.0	0.0	23646310.3		
	NIAGARA FALLS		2136.0	0.0	0.0	80634.0			21763.0	0.0	0.0	821553.3		
TOTAL KEYSPAN GAS EAST			47306.0			1782639.6			649319.0			24467863.5		
LEHMAN BROTHERS	ELMORE	GO-25-06	0.0	0.0	0.0	0.0			64644.0	0.0	0.0	2570188.2		
		GO-29-08	0.0	0.0	0.0	0.0			41445.0	0.0	0.0	1653655.6		
	HUNTINGDON	GO-25-06	0.0	0.0	0.0	0.0			3889.0	0.0	0.0	151671.0		
	KINGSGATE		0.0	0.0	0.0	0.0			211864.0	0.0	0.0	8213523.0		
		GO-29-08	0.0	0.0	0.0	0.0			65265.0	0.0	0.0	2545335.0		
	MONCHY	GO-25-06	0.0	0.0	0.0	0.0			410348.0	0.0	0.0	16080685.0		
TOTAL LEHMAN BROTHERS			0.0			0.0			797455.0			31215057.7		
LUMINANT ENERGY TRAD	CHIPPAWA	GO-67-07	0.0	0.0	0.0	0.0			40616.4	0.0	0.0	1538549.3		
MACQUARIE COOK	IROQUOIS	GO-122-06	1794.6	0.0	0.0	67835.9			10058.2	0.0	0.0	380200.0		
	NIAGARA FALLS		558.2	0.0	0.0	21100.0			9768.5	0.0	0.0	369249.3		
TOTAL MACQUARIE COOK			2352.8			88935.8			19826.7			749449.2		
MEAD CORPORATION	CORNWALL	GO-133-06	0.0	0.0	0.0	0.0			880.4	0.0	0.0	32891.7		
MERRILL LYNCH COMM	IROQUOIS	GO-27-06	0.0	0.0	0.0	0.0			5045.5	0.0	0.0	187894.4		
		GO-35-08	2784.6	0.0	0.0	103698.5			2784.6	0.0	0.0	103698.5		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

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MERRILL LYNCH COMM	ST CLAIR	GO-35-08	0.0	0.0	0.0	0.0			8781.6	0.0	0.0	327026.8		
	ST STEPHEN	GO-27-06	0.0	0.0	0.0	0.0			255.0	0.0	0.0	9496.2		
		GO-35-08	130.3	0.0	0.0	4852.4			575.1	0.0	0.0	21416.7		
TOTAL MERRILL LYNCH COMM			2914.9			108550.9			17441.8			649532.7		
MERRILL LYNH COM CDA	EMERSON	GO-68-06	0.0	0.0	0.0	0.0			13172.4	0.0	0.0	490540.2		
	IROQUOIS		2784.6	0.0	0.0	103698.5			32536.5	0.0	0.0	1211659.3		
	MONCHY		0.0	0.0	0.0	0.0			131385.7	0.0	0.0	4892803.7		
	ST CLAIR		0.0	0.0	0.0	0.0			40803.3	0.0	0.0	1519515.0		
	ST STEPHEN		130.3	0.0	0.0	4852.4			25624.7	0.0	0.0	954263.9		
TOTAL MERRILL LYNH COM CDA			2914.9			108550.9			243522.6			9068782.0		
MIDDLETON ENERGY	SIERRA	GO-55-07	243.1	0.0	0.0	9111.4			4312.9	0.0	0.0	161647.5		
MINNESOTA ENERGY	SPRAGUE	GO-48-06	0.0	0.0	0.0	0.0			27398.5	0.0	0.0	1022015.2		
		GO-74-08	1206.8	0.0	0.0	45144.9			2198.3	0.0	0.0	82230.3		
TOTAL MINNESOTA ENERGY			1206.8			45144.9			29596.8			1104245.5		
MONTANA-DAKOTA	MONCHY	GO-35-07	4189.7	0.0	0.0	157993.6			38725.5	0.0	0.0	1454866.4		
NARRAGANSETT ELECTRI	IROQUOIS	GO-104-06	850.0	0.0	0.0	32028.0			9410.0	0.0	0.0	354568.8		
NATIONAL FUEL	CHIPPAWA	GO-34-06	0.0	0.0	0.0	0.0			65031.6	0.0	0.0	2432338.6		
		GO-37-08	0.0	0.0	0.0	0.0			26867.3	0.0	0.0	1018472.7		
	NAPIERVILLE	GO-34-06	0.0	0.0	0.0	0.0			306.0	0.0	0.0	11445.6		
		GO-37-08	0.0	0.0	0.0	0.0			61.3	0.0	0.0	2322.8		
	NIAGARA FALLS	GO-34-06	0.0	0.0	0.0	0.0			280952.0	0.0	0.0	10508523.6		
		GO-37-08	0.0	0.0	0.0	0.0			32731.8	0.0	0.0	1249625.8		
TOTAL NATIONAL FUEL			0.0			0.0			405950.0			15222729.1		
NATIONAL FUEL GAS	CHIPPAWA	GO-9-07	8466.0	0.0	0.0	320014.8			138905.7	0.0	0.0	5250635.4		
	NIAGARA FALLS		22872.0	0.0	0.0	864561.6			250542.2	0.0	0.0	9468163.4		
TOTAL NATIONAL FUEL GAS			31338.0			1184576.4			389447.9			14718798.8		
NEXEN INC.	CHIPPAWA	GO-83-06	5952.9	0.0	0.0	223710.0			101612.7	0.0	0.0	3825002.4		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: September 2008
MOIS: Septembre 2008

MONTH: November 2007 TO September 2008
MOIS: Novembre 2007 À Septembre 2008

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
NEXEN INC.	ELMORE	GO-83-06	149255.1	0.0	0.0	5970204.0			1675570.5	0.0	0.0	67021365.2		
	EMERSON		117837.8	0.0	0.0	4409490.3			2345583.9	0.0	0.0	87540095.8		
	HUNTINGDON		9227.0	0.0	0.0	352932.8			109403.2	0.0	0.0	4184672.4		
	IROQUOIS		75281.3	0.0	0.0	2814767.8			931113.9	0.0	0.0	34754178.6		
	KINGSGATE		30853.0	0.0	0.0	1168094.6			385669.9	0.0	0.0	14656262.5		
	MONCHY		159131.1	0.0	0.0	5978555.4			1741590.5	0.0	0.0	65492249.2		
	NIAGARA FALLS		172474.3	0.0	0.0	6478134.9			1830405.0	0.0	0.0	68809447.8		
	ST CLAIR		8646.1	0.0	0.0	324228.8			28788.0	0.0	0.0	1079458.6		
TOTAL NEXEN INC.			728658.6			27720118.4			9149737.6			347362732.5		
NJR ENERGY	EMERSON	GO-17-08	1420.6	0.0	0.0	53329.3			1420.6	0.0	0.0	53329.3		
	IROQUOIS	GO-17-06	0.0	0.0	0.0	0.0			143306.3	0.0	0.0	5360137.2		
		GO-17-08	16981.6	0.0	0.0	637489.3			81233.8	0.0	0.0	3066635.7		
	MONCHY		7286.4	0.0	0.0	273531.5			10024.2	0.0	0.0	376116.8		
	NIAGARA FALLS	GO-17-06	0.0	0.0	0.0	0.0			33749.6	0.0	0.0	1262147.0		
		GO-17-08	7864.5	0.0	0.0	295233.3			57775.5	0.0	0.0	2176852.1		
TOTAL NJR ENERGY			33553.1			1259583.4			327510.0			12295218.2		
NORTHERN UTILITIES	NIAGARA FALLS	GO-96-06	0.0	0.0	0.0	0.0			9233.0	0.0	0.0	348545.8		
NW NATURAL GAS	HUNTINGDON	GO-91-07	43103.3	0.0	0.0	1648701.2			486652.5	0.0	0.0	18614458.1		
	KINGSGATE		355.8	0.0	0.0	13449.2			24330.7	0.0	0.0	926130.8		
TOTAL NW NATURAL GAS			43459.1			1662150.5			510983.2			19540588.9		
NYSEG	CHIPPAWA	GO-58-06	0.0	0.0	0.0	0.0			3519.7	0.0	0.0	131672.0		
	IROQUOIS		0.0	0.0	0.0	0.0			146881.0	0.0	0.0	5534476.1		
		GO-64-08	14447.0	0.0	0.0	544363.0			14447.0	0.0	0.0	544363.0		
	NAPIERVILLE	GO-58-06	0.0	0.0	0.0	0.0			5825.5	0.0	0.0	217932.0		
TOTAL NYSEG			14447.0			544363.0			170673.2			6428443.0		
NYSEG SOLUTIONS	CHIPPAWA	GO-137-05	0.0	0.0	0.0	0.0			356.7	0.0	0.0	13409.3		
		GO-97-07	27.3	0.0	0.0	1027.4			473.0	0.0	0.0	17808.4		
TOTAL NYSEG SOLUTIONS			27.3			1027.4			829.7			31217.7		
OMIMEX CANADA	REAGAN FIELD	GO-107-07	541.4	0.0	0.0	24032.7			5882.4	0.0	0.0	259463.7		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: MOIS: September 2008 / Septembre 2008 — MONTH: MOIS: November 2007 / Novembre 2007 TO / À September 2008 / Septembre 2008

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
ONEOK ENERGY	MONCHY	GO-68-07	0.0	0.0	0.0	0.0			116170.9	0.0	0.0	4472579.3		
OXY ENERGY CANADA	HUNTINGDON	GO-60-07	0.0	0.0	0.0	0.0			446480.7	0.0	0.0	16834966.6		
	KINGSGATE		0.0	0.0	0.0	0.0			835170.8	0.0	0.0	31477587.8		
	MONCHY		0.0	0.0	0.0	0.0			133430.7	0.0	0.0	5032389.7		
TOTAL OXY ENERGY CANADA			0.0			0.0			1415082.3			53344944.1		
P.U.D CLARK COUNTY	HUNTINGDON	GO-80-07	0.0	0.0	0.0	0.0			74558.9	0.0	0.0	2830188.8		
PACIFIC GAS & ELEC	KINGSGATE	GO-77-07	384068.7	0.0	0.0	14540841.2			5265239.3	0.0	0.0	199641508.4		
PETRO-CANADA	ELMORE	GO-87-07	85139.8	0.0	0.0	3387712.7			911213.9	0.0	0.0	36277526.8		
	KINGSGATE		23567.9	0.0	0.0	891809.3			261888.1	0.0	0.0	9951868.9		
	MONCHY		51519.6	0.0	0.0	1942804.1			568311.3	0.0	0.0	21427438.9		
	ST STEPHEN		0.0	0.0	0.0	0.0			85751.9	0.0	0.0	3424930.8		
TOTAL PETRO-CANADA			160227.3			6222326.1			1827165.2			71081765.3		
PETROCOM VENTURES	NIAGARA FALLS	GO-7-07	539.7	0.0	0.0	20271.1			1780.4	0.0	0.0	66847.9		
PIONEER	ELMORE	GO-77-06	76923.6	0.0	0.0	3154867.7			894056.6	0.0	0.0	36665671.6		
PORTLAND G.E.	HUNTINGDON	GO-102-07	36041.6	0.0	0.0	1367778.7			231733.9	0.0	0.0	8794301.7		
	KINGSGATE		31951.1	0.0	0.0	1212544.3			313320.4	0.0	0.0	11890509.4		
TOTAL PORTLAND G.E.			67992.7			2580323.0			545054.3			20684811.1		
POTSDAM SPECIALTY	CORNWALL	GO-73-08	768.5	0.0	0.0	28772.6			768.5	0.0	0.0	28772.6		
POWEREX	EMERSON	GO-4-07	9751.1	0.0	0.0	364886.1			240696.5	0.0	0.0	8980960.3		
	HUNTINGDON		9884.4	0.0	0.0	378078.3			118694.0	0.0	0.0	4540045.5		
	KINGSGATE		23055.2	0.0	0.0	872639.3			59162.1	0.0	0.0	2243903.5		
	MONCHY		0.0	0.0	0.0	0.0			28726.8	0.0	0.0	1078198.4		
TOTAL POWEREX			42690.7			1615603.7			447279.4			16843107.7		
PPM ENERGY CANADA	CARDSTON	GO-10-08	0.0	0.0	0.0	0.0			880.2	0.0	0.0	33465.2		
	ELMORE		166959.1	0.0	0.0	6778539.2			1240532.1	0.0	0.0	50238925.4		
		GO-11-06	0.0	0.0	0.0	0.0			716927.1	0.0	0.0	28956627.1		
	EMERSON	GO-10-08	1164.6	0.0	0.0	43672.9			3902.3	0.0	0.0	145100.4		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: MOIS: September 2008 / Septembre 2008

MONTH: MOIS: November 2007 / Novembre 2007 TO / À September 2008 / Septembre 2008

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
PPM ENERGY CANADA	HUNTINGDON	GO-10-08	223463.0	0.0	0.0	8547459.8			510260.3	0.0	0.0	19517456.5		
		GO-11-06	0.0	0.0	0.0	0.0			1985.9	0.0	0.0	75960.7		
	KINGSGATE	GO-10-08	77733.7	0.0	0.0	2941443.2			513352.2	0.0	0.0	19562449.6		
		GO-11-06	0.0	0.0	0.0	0.0			368027.7	0.0	0.0	13927271.2		
TOTAL PPM ENERGY CANADA			469320.4			18311115.1			3355867.8			132457256.1		
PROGAS	ELMORE	GO-19-07	69242.2	0.0	0.0	2642282.3			806760.6	0.0	0.0	30787380.0		
	EMERSON		6535.6	0.0	0.0	246784.2			39329.1	0.0	0.0	1472223.5		
	NIAGARA FALLS		672.8	0.0	0.0	25398.2			7598.6	0.0	0.0	286847.2		
TOTAL PROGAS			76450.6			2914464.8			853688.3			32546450.7		
PUGET SOUND	HUNTINGDON	GO-19-08	97891.9	0.0	0.0	3744365.2			575138.7	0.0	0.0	21999055.3		
		GO-9-06	0.0	0.0	0.0	0.0			600375.5	0.0	0.0	22964362.9		
	KINGSGATE	GO-19-08	65158.7	0.0	0.0	2466908.4			438077.5	0.0	0.0	16665094.7		
		GO-9-06	0.0	0.0	0.0	0.0			261174.6	0.0	0.0	9915774.6		
TOTAL PUGET SOUND			163050.6			6211273.6			1874766.3			71544287.4		
REGENT RESOURCES	REAGAN FIELD	GO-76-06	346.0	0.0	0.0	12110.0			4059.8	0.0	0.0	142093.0		
REYNOLDS METAL COMP.	CORNWALL	GO-108-07	0.0	0.0	0.0	0.0			5309.0	0.0	0.0	198364.9		
RG&E	CHIPPAWA	GO-85-07	6969.9	0.0	0.0	263253.1			400429.9	0.0	0.0	15124237.5		
SDG&E	KINGSGATE	GO-137-06	0.0	0.0	0.0	0.0			136071.8	0.0	0.0	5151903.0		
SELKIRK	IROQUOIS	GO-112-07	23617.3	0.0	0.0	886121.1			128421.4	0.0	0.0	4818371.0		
		GO-129-05	0.0	0.0	0.0	0.0			19074.3	0.0	0.0	715667.7		
TOTAL SELKIRK			23617.3			886121.1			147495.7			5534038.7		
SEMCANADA ENERGY	ADEN	GO-51-07	0.0	0.0	0.0	0.0			1380.1	0.0	0.0	49880.8		
	ELMORE		0.0	0.0	0.0	0.0			5103.6	0.0	0.0	207054.2		
TOTAL SEMCANADA ENERGY			0.0			0.0			6483.7			256935.0		
SEMPRA ENERGY TRADIN	CHIPPAWA	GO-113-07	287.0	0.0	0.0	10779.7			21919.0	0.0	0.0	825993.1		
		GO-85-05	0.0	0.0	0.0	0.0			3649.0	0.0	0.0	136947.0		
	EMERSON	GO-113-07	3419.0	0.0	0.0	127904.8			25915.0	0.0	0.0	968016.5		
		GO-85-05	0.0	0.0	0.0	0.0			499.0	0.0	0.0	18597.7		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: MOIS: September 2008 / Septembre 2008 — MONTH: MOIS: November 2007 / Novembre 2007 TO / À September 2008 / Septembre 2008

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
SEMPRA ENERGY TRADIN	HUNTINGDON	GO-113-07	84409.0	0.0	0.0	3157740.7			345642.0	0.0	0.0	12917270.8		
		GO-85-05	0.0	0.0	0.0	0.0			38714.0	0.0	0.0	1446742.1		
	IROQUOIS	GO-113-07	69820.0	0.0	0.0	2622439.3			642605.0	0.0	0.0	24008094.1		
		GO-85-05	0.0	0.0	0.0	0.0			51077.0	0.0	0.0	1903128.9		
	KINGSGATE	GO-113-07	120309.0	0.0	0.0	4500759.7			1063473.0	0.0	0.0	39756827.7		
		GO-85-05	0.0	0.0	0.0	0.0			78673.0	0.0	0.0	2940009.9		
	MONCHY	GO-113-07	0.0	0.0	0.0	0.0			2116.0	0.0	0.0	79039.7		
	NIAGARA FALLS		7112.0	0.0	0.0	267126.7			177429.0	0.0	0.0	6676873.3		
		GO-85-05	0.0	0.0	0.0	0.0			12742.0	0.0	0.0	478207.2		
	ST CLAIR	GO-113-07	0.0	0.0	0.0	0.0			562.0	0.0	0.0	21097.7		
TOTAL SEMPRA ENERGY TRADIN			285356.0			10686750.9			2465015.0			92176845.9		
SEQUENT ENERGY	EMERSON	GO-48-08	2860.7	0.0	0.0	106990.2			15003.9	0.0	0.0	561145.9		
	HUNTINGDON	GO-43-06	0.0	0.0	0.0	0.0			6414.8	0.0	0.0	239913.5		
		GO-48-08	18084.8	0.0	0.0	676371.5			50022.4	0.0	0.0	1870837.8		
	IROQUOIS	GO-43-06	0.0	0.0	0.0	0.0			423.2	0.0	0.0	15827.7		
		GO-48-08	1438.7	0.0	0.0	53807.4			1438.7	0.0	0.0	53807.4		
	KINGSGATE	GO-43-06	0.0	0.0	0.0	0.0			85506.0	0.0	0.0	3197924.5		
		GO-48-08	22687.3	0.0	0.0	848505.1			40663.7	0.0	0.0	1520822.4		
	MONCHY	GO-43-06	0.0	0.0	0.0	0.0			108591.3	0.0	0.0	4061314.8		
		GO-48-08	4504.7	0.0	0.0	168475.8			7971.8	0.0	0.0	298145.3		
	NIAGARA FALLS	GO-43-06	0.0	0.0	0.0	0.0			846.3	0.0	0.0	31651.6		
		GO-48-08	6191.8	0.0	0.0	231573.3			19591.6	0.0	0.0	732725.9		
	OJIBWAY (WINDSOR)	GO-43-06	0.0	0.0	0.0	0.0			3630.6	0.0	0.0	135784.4		
		GO-48-08	2482.0	0.0	0.0	92826.8			6391.3	0.0	0.0	239034.6		
TOTAL SEQUENT ENERGY			58250.0			2178550.1			346495.6			12958936.0		
SHELL ENERGY NORTH	CARDSTON	GO-131-06	1523.8	0.0	0.0	56974.9			14828.6	0.0	0.0	554405.8		
	CHIPPAWA		8468.6	0.0	0.0	318080.6			109182.7	0.0	0.0	4107477.6		
	CORNWALL		0.0	0.0	0.0	0.0			2812.8	0.0	0.0	104948.4		
	EAST HEREFORD		11315.3	0.0	0.0	423192.2			204361.6	0.0	0.0	7638494.1		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: MOIS: September 2008 / Septembre 2008 — MONTH: MOIS: November 2007 / Novembre 2007 — TO / À: September 2008 / Septembre 2008

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
SHELL ENERGY NORTH	ELMORE	GO-131-06	600.0	0.0	0.0	23394.0			10429.8	0.0	0.0	408608.8		
	EMERSON		169791.7	0.0	0.0	6351907.5			2770795.2	0.0	0.0	103409963.7		
	HUNTINGDON		71312.8	0.0	0.0	2727714.6			545208.6	0.0	0.0	20854229.0		
	IROQUOIS		61838.0	0.0	0.0	2312122.8			701280.5	0.0	0.0	26178577.8		
	KINGSGATE		56134.3	0.0	0.0	2133103.4			559221.7	0.0	0.0	21240181.4		
	MONCHY		12474.0	0.0	0.0	470519.3			314546.9	0.0	0.0	11832652.7		
	NAPIERVILLE		2428.8	0.0	0.0	90812.8			16773.4	0.0	0.0	626426.6		
	NIAGARA FALLS		81142.1	0.0	0.0	3047697.4			664996.1	0.0	0.0	25000036.9		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0			1899.7	0.0	0.0	70953.8		
	ST CLAIR		7606.1	0.0	0.0	285228.8			50290.8	0.0	0.0	1885936.1		
	ST STEPHEN		96339.5	0.0	0.0	3641633.0			1051624.3	0.0	0.0	39751397.7		
TOTAL SHELL ENERGY NORTH			580975.0			21882381.3			7018252.7			263664290.3		
SITHE/INDEPEND	CHIPPAWA	GO-14-08	16851.5	0.0	0.0	636481.2			79760.2	0.0	0.0	3012542.8		
		GO-3-06	0.0	0.0	0.0	0.0			95453.1	0.0	0.0	3605263.6		
TOTAL SITHE/INDEPEND			16851.5			636481.2			175213.3			6617806.4		
SMUD	KINGSGATE	GO-26-08	54698.1	0.0	0.0	2069776.1			219488.7	0.0	0.0	8368853.1		
		GO-5-06	0.0	0.0	0.0	0.0			387887.3	0.0	0.0	14694021.4		
TOTAL SMUD			54698.1			2069776.1			607376.0			23062874.4		
SOCAL	KINGSGATE	GO-15-08	45032.0	0.0	0.0	1704911.5			126507.0	0.0	0.0	4800995.3		
SOUTHERN CONNECTICUT	IROQUOIS	GO-98-06	33042.0	0.0	0.0	1245022.6			266970.0	0.0	0.0	10059429.7		
SPRAGUE ENERGY	CHIPPAWA	GO-128-06	4770.0	0.0	0.0	179256.6			57160.0	0.0	0.0	2151038.3		
	CORNWALL		144.0	0.0	0.0	5381.3			4012.0	0.0	0.0	149846.1		
	EAST HEREFORD		0.0	0.0	0.0	0.0			3677.0	0.0	0.0	137335.9		
	IROQUOIS		297.0	0.0	0.0	11104.8			3110.0	0.0	0.0	116144.6		
	NAPIERVILLE		153.0	0.0	0.0	5720.7			2284.0	0.0	0.0	85327.1		
	NIAGARA FALLS		5187.0	0.0	0.0	194823.7			47692.0	0.0	0.0	1791964.7		
TOTAL SPRAGUE ENERGY			10551.0			396287.1			117935.0			4431656.9		
ST.LAWRENCE	CORNWALL	GO-74-06	2314.6	0.0	0.0	86450.3			70955.9	0.0	0.0	2651136.5		
	IROQUOIS		0.0	0.0	0.0	0.0			6553.4	0.0	0.0	244803.2		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: September 2008
MOIS: Septembre 2008

MONTH: November 2007
MOIS: Novembre 2007

TO September 2008
À Septembre 2008

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
ST.LAWRENCE	ST CLAIR	GO-74-06	0.0	0.0	0.0	0.0			10145.9	0.0	0.0	378983.4		
TOTAL ST.LAWRENCE			2314.6			86450.3			87655.2			3274923.0		
SUNCOR ENERGY	ELMORE	GO-24-07	19806.1	0.0	0.0	789669.2			230057.1	0.0	0.0	9160311.3		
	IROQUOIS		0.0	0.0	0.0	0.0			9248.5	0.0	0.0	346585.2		
	KINGSGATE		33336.1	0.0	0.0	1262207.0			353531.8	0.0	0.0	13428276.0		
	MONCHY		1593.2	0.0	0.0	60114.7			4184.7	0.0	0.0	157762.5		
TOTAL SUNCOR ENERGY			54735.4			2111990.9			597022.1			23092935.0		
TALISMAN	ELMORE	GO-46-07	26144.1	0.0	0.0	1045764.0			305785.7	0.0	0.0	12384911.2		
TCPL	EMERSON	GO-105-07	37573.8	0.0	0.0	1406011.5			231194.6	0.0	0.0	8638874.4		
TENASKA MARKETING	ADEN	GO-75-07	315.9	0.0	0.0	11233.4			3662.8	0.0	0.0	130172.8		
	CARDSTON		30719.6	0.0	0.0	1212809.8			70868.3	0.0	0.0	2770483.1		
	CHIPPAWA		2878.8	0.0	0.0	107667.1			36011.0	0.0	0.0	1346767.2		
	EAST HEREFORD		12815.9	0.0	0.0	479314.7			145521.6	0.0	0.0	5438979.5		
	EMERSON		65242.3	0.0	0.0	2441366.7			1080639.7	0.0	0.0	40331245.9		
	HUNTINGDON		27707.4	0.0	0.0	1036256.8			334038.6	0.0	0.0	12493044.1		
	IROQUOIS		59704.6	0.0	0.0	2232355.0			556419.7	0.0	0.0	20775766.0		
	KINGSGATE		36500.6	0.0	0.0	1379722.7			621396.2	0.0	0.0	23488775.9		
	MONCHY		14887.6	0.0	0.0	531785.1			954192.1	0.0	0.0	33976795.4		
	NIAGARA FALLS		32062.9	0.0	0.0	1204282.6			188337.0	0.0	0.0	7076259.2		
	NORTH PORTAL		0.0	0.0	0.0	0.0			333.5	0.0	0.0	13993.7		
	ST CLAIR		6781.7	0.0	0.0	254313.8			44983.5	0.0	0.0	1687206.6		
TOTAL TENASKA MARKETING			289617.3			10891107.6			4036404.0			149529489.3		
TERASEN GAS	HUNTINGDON	GO-65-07	0.5	0.0	0.0	19.1			587.0	0.0	0.0	22452.8		
TRANSALTA	HUNTINGDON	GO-26-07	13544.5	0.0	0.0	518078.7			56533.2	0.0	0.0	2162393.0		
TRILOGY ENERGY LTD	ELMORE	GO-134-06	14499.2	0.0	0.0	588667.5			175779.5	0.0	0.0	7128209.9		
TRUE ENERGY	ADEN	GO-3-07	464.0	0.0	0.0	17061.3			6112.9	0.0	0.0	224059.6		
U.S. GYPSUM	CHIPPAWA	GO-118-07	801.7	0.0	0.0	29999.6			7445.4	0.0	0.0	278606.9		
		GO-131-05	0.0	0.0	0.0	0.0			801.7	0.0	0.0	29999.6		
	EMERSON	GO-118-07	9037.7	0.0	0.0	338190.7			110594.2	0.0	0.0	4138434.8		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: September 2008
MOIS: Septembre 2008

MONTH: November 2007
MOIS: Novembre 2007

TO September 2008
À Septembre 2008

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
U.S. GYPSUM	EMERSON	GO-131-05	0.0	0.0	0.0	0.0			11457.7	0.0	0.0	428747.1		
	HUNTINGDON	GO-118-07	4713.0	0.0	0.0	180272.3			48238.6	0.0	0.0	1845272.5		
		GO-131-05	0.0	0.0	0.0	0.0			4876.1	0.0	0.0	186510.8		
	KINGSGATE	GO-118-07	10551.0	0.0	0.0	399355.3			54835.3	0.0	0.0	2083659.7		
		GO-131-05	0.0	0.0	0.0	0.0			4201.3	0.0	0.0	159271.3		
	NIAGARA FALLS	GO-118-07	7137.6	0.0	0.0	267089.0			74552.7	0.0	0.0	2789976.0		
		GO-131-05	0.0	0.0	0.0	0.0			7137.5	0.0	0.0	267085.2		
TOTAL U.S. GYPSUM			32241.0			1214906.9			324140.5			12207564.0		
UBS AG	EMERSON	GO-81-06	0.0	0.0	0.0	0.0			4518.9	0.0	0.0	168461.0		
	IROQUOIS		7848.2	0.0	0.0	293444.2			90618.7	0.0	0.0	3382667.5		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			21300.5	0.0	0.0	801796.7		
TOTAL UBS AG			7848.2			293444.2			116438.1			4352925.2		
UNITED ENERGY TRADIN	EMERSON	GO-40-06	0.0	0.0	0.0	0.0			148507.7	0.0	0.0	5613590.9		
		GO-71-08	5598.9	0.0	0.0	211638.4			9405.5	0.0	0.0	355527.9		
	IROQUOIS		774.7	0.0	0.0	29283.7			998.0	0.0	0.0	37724.4		
	MONCHY	GO-40-06	0.0	0.0	0.0	0.0			8637.3	0.0	0.0	326489.9		
	NIAGARA FALLS	GO-71-08	589.6	0.0	0.0	22286.9			891.1	0.0	0.0	33683.6		
TOTAL UNITED ENERGY TRADIN			6963.2			263209.0			168439.6			6367016.8		
US STEEL CORP	OJIBWAY (WINDSOR)	GO-17-07	0.0	0.0	0.0	0.0			1118.3	0.0	0.0	42204.6		
VERMONT GAS	PHILIPSBURG	GO-111-07	5189.9	0.0	0.0	193998.5			102178.5	0.0	0.0	3817550.3		
		GO-121-05	0.0	0.0	0.0	0.0			23250.6	0.0	0.0	866854.7		
TOTAL VERMONT GAS			5189.9			193998.5			125429.1			4684405.0		
VITOL	EMERSON	GO-63-06	0.0	0.0	0.0	0.0			211817.2	0.0	0.0	7830481.4		
WEYERHAEUSER	HUNTINGDON	GO-129-07	6951.2	0.0	0.0	265883.4			75855.9	0.0	0.0	2901488.2		
		GO-4-06	0.0	0.0	0.0	0.0			36437.2	0.0	0.0	1393722.9		
TOTAL WEYERHAEUSER			6951.2			265883.4			112293.1			4295211.1		
YANKEE GAS	IROQUOIS	GO-112-06	35670.0	0.0	0.0	1344045.6			360182.0	0.0	0.0	13571657.9		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			4856.0	0.0	0.0	183314.0		
TOTAL YANKEE GAS			35670.0			1344045.6			365038.0			13754971.9		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: September 2008
MOIS: Septembre 2008

MONTH: November 2007 TO September 2008
MOIS: Novembre 2007 À Septembre 2008

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
*TOTAL LENGTH	SHORT TERM		7506310.6			286585569.1	2061330988	7.19	92054565.2			3508958866.8	29420753388	8.38
*TOTAL			7937730.8			302869402.3	2173448546	7.18	97144035.3			3701170831.8	30893347821	8.35

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX B

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: September 2008
MOIS: Septembre 2008

MONTH: November 2007
MOIS: Novembre 2007

TO September 2008
À Septembre 2008

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN
**********														
SHORT TERM														
**********														
ALTAGAS/ALTAGAS LP	COURTRIGHT	GO-71-06	1261.6	0.0	0.0	47310.0			10967.5	0.0	0.0	411309.3		
	OJIBWAY (WINDSOR)		131.2	0.0	0.0	4920.0			1034.8	0.0	0.0	38809.6		
TOTAL ALTAGAS/ALTAGAS LP			1392.8			52230.0			12002.3			450118.9		
AVISTA CORP	HUNTINGDON	GO-33-08	3343.9	0.0	0.0	127904.2			6947.7	0.0	0.0	265749.5		
BP CANADA	COURTRIGHT	GO-100-07	0.0	0.0	0.0	0.0			334396.4	0.0	0.0	12653929.5		
	LOOMIS		0.0	0.0	0.0	0.0			266.6	0.0	0.0	9826.9		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0			59031.7	0.0	0.0	2231398.2		
	SARNIA		33171.8	0.0	0.0	1243942.5			134846.5	0.0	0.0	5053966.6		
	SAULT STE MARIE		2256.1	0.0	0.0	84400.7			71897.9	0.0	0.0	2682184.9		
	ST CLAIR		0.0	0.0	0.0	0.0			617232.0	0.0	0.0	23154119.9		
TOTAL BP CANADA			35427.9			1328343.2			1217671.1			45785425.9		
CARGILL, INC.	HUNTINGDON	GO-45-07	0.0	0.0	0.0	0.0			5458.7	0.0	0.0	203282.0		
	SARNIA		0.0	0.0	0.0	0.0			42365.9	0.0	0.0	1577706.2		
	SARNIA/BLUE WATER		0.0	0.0	0.0	0.0			19358.7	0.0	0.0	720918.0		
	ST CLAIR		13389.6	0.0	0.0	498628.7			766688.3	0.0	0.0	28551473.6		
TOTAL CARGILL, INC.			13389.6			498628.7			833871.6			31053379.8		
CITIGROUP	ST CLAIR	GO-28-07	0.0	0.0	0.0	0.0			1154.4	0.0	0.0	43139.9		
CONOCOPHILLIPS	OJIBWAY (WINDSOR)	GO-45-06	0.0	0.0	0.0	0.0			12667.4	0.0	0.0	474774.1		
	ST CLAIR		0.0	0.0	0.0	0.0			67601.3	0.0	0.0	2529355.9		
		GO-53-08	12647.2	0.0	0.0	474775.9			25862.8	0.0	0.0	969971.8		
TOTAL CONOCOPHILLIPS			12647.2			474775.9			106131.5			3974101.8		
CONSTELLATION	ST CLAIR	GO-3-08	1020.0	0.0	0.0	38250.0			319583.4	0.0	0.0	11996191.7		
DIRECT ENERGY	COURTRIGHT	GO-101-07	6749.6	0.0	0.0	255473.9			57964.2	0.0	0.0	2196456.8		
		GO-126-05	0.0	0.0	0.0	0.0			14154.2	0.0	0.0	535188.5		
	SARNIA	GO-101-07	10576.3	0.0	0.0	396609.4			466978.3	0.0	0.0	17511687.0		
	SAULT STE MARIE		0.0	0.0	0.0	0.0			6741.1	0.0	0.0	252791.3		
	ST CLAIR	GO-126-05	0.0	0.0	0.0	0.0			188743.6	0.0	0.0	7077885.0		

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: September 2008
MOIS: Septembre 2008

MONTH: November 2007
MOIS: Novembre 2007

TO September 2008
À Septembre 2008

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN
TOTAL DIRECT ENERGY			17325.9			652083.2			734581.4			27574008.5		
DTE ENERGY TRADING	COURTRIGHT	GO-73-06	84.0	0.0	0.0	3170.2			506429.0	0.0	0.0	19112631.3		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0			47394.0	0.0	0.0	1788649.6		
	SAULT STE MARIE		0.0	0.0	0.0	0.0			4333.0	0.0	0.0	163527.4		
	ST CLAIR		0.0	0.0	0.0	0.0			133079.0	0.0	0.0	5022401.7		
TOTAL DTE ENERGY TRADING			84.0			3170.2			691235.0			26087210.1		
DYNEGY	ST CLAIR	GO-32-07	0.0	0.0	0.0	0.0			263307.9	0.0	0.0	9803688.2		
ENBRIDGE GAS DIST	COURTRIGHT	GO-67-06	227559.8	0.0	0.0	8613138.1			2460449.4	0.0	0.0	93193021.2		
ENBRIDGE GAS SERVICE	COURTRIGHT	GO-90-07	73000.9	0.0	0.0	2763084.0			1112957.4	0.0	0.0	42161930.2		
	ST CLAIR		467.3	0.0	0.0	17523.8			75862.7	0.0	0.0	2846192.2		
TOTAL ENBRIDGE GAS SERVICE			73468.2			2780607.7			1188820.1			45008122.4		
ENSERCO ENERGY	HUNTINGDON	GO-55-08	569.9	0.0	0.0	21798.7			569.9	0.0	0.0	21798.7		
	SARNIA/BLUE WATER		2099.0	0.0	0.0	79447.1			2099.0	0.0	0.0	79447.1		
	ST CLAIR		2214.3	0.0	0.0	83811.3			4872.0	0.0	0.0	183528.2		
TOTAL ENSERCO ENERGY			4883.2			185057.1			7540.9			284774.0		
INTEGRYS ENERGY CANA	LOOMIS	GO-86-06	457.8	0.0	0.0	17263.6			5918.7	0.0	0.0	222274.0		
INTEGRYS ENERGY SER	COURTRIGHT	GO-88-06	0.0	0.0	0.0	0.0			11091.0	0.0	0.0	414470.7		
	LOOMIS		0.0	0.0	0.0	0.0			866.0	0.0	0.0	32388.4		
	OJIBWAY (WINDSOR)		4322.6	0.0	0.0	162270.4			62852.1	0.0	0.0	2357212.8		
	SARNIA		0.0	0.0	0.0	0.0			59431.8	0.0	0.0	2222992.4		
	ST CLAIR		25645.9	0.0	0.0	962747.1			263147.5	0.0	0.0	9874268.8		
TOTAL INTEGRYS ENERGY SER			29968.5			1125017.5			397388.4			14901333.1		
MERRILL LYNCH COMM	ST CLAIR	GO-36-08	8498.3	0.0	0.0	316476.7			8498.3	0.0	0.0	316476.7		
	ST STEPHEN	GO-28-06	0.0	0.0	0.0	0.0			201.1	0.0	0.0	7490.1		
TOTAL MERRILL LYNCH COMM			8498.3			316476.7			8699.4			323966.8		
MERRILL LYNH COM CDA	ST CLAIR	GO-69-06	8498.3	0.0	0.0	316476.7			17279.9	0.0	0.0	643503.5		

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX B

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: September 2008
MOIS: Septembre 2008

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN
MICHCON	COURTRIGHT	GO-13-08	30940.7	0.0	0.0	1171105.4		
		GO-22-06	0.0	0.0	0.0	0.0		
	SARNIA	GO-13-08	0.0	0.0	0.0	0.0		
		GO-22-06	0.0	0.0	0.0	0.0		
	ST CLAIR	GO-13-08	29908.1	0.0	0.0	1133816.1		
		GO-22-06	0.0	0.0	0.0	0.0		
TOTAL MICHCON			60848.8			2304921.5		
NEXEN INC.	COURTRIGHT	GO-84-06	32626.0	0.0	0.0	1234894.1		
	LOOMIS		19151.7	0.0	0.0	710528.0		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0		
	SARNIA		22351.6	0.0	0.0	838185.0		
	SAULT STE MARIE		0.0	0.0	0.0	0.0		
TOTAL NEXEN INC.			74129.3			2783607.1		
NJR ENERGY	ST CLAIR	GO-18-06	0.0	0.0	0.0	0.0		
		GO-18-08	10656.8	0.0	0.0	400056.3		
TOTAL NJR ENERGY			10656.8			400056.3		
ONEOK ENERGY	COURTRIGHT	GO-86-07	6402.8	0.0	0.0	242346.0		
ONTARIO ENERGY	COURTRIGHT	GO-36-07	592.1	0.0	0.0	22409.8		
P.U.D CLARK COUNTY	HUNTINGDON	GO-81-07	0.0	0.0	0.0	0.0		
POWEREX	HUNTINGDON	GO-5-07	0.0	0.0	0.0	0.0		
	ST CLAIR		8831.3	0.0	0.0	331173.8		
TOTAL POWEREX			8831.3			331173.8		
PPM ENERGY CANADA	ST CLAIR	GO-11-08	0.0	0.0	0.0	0.0		
		GO-19-06	0.0	0.0	0.0	0.0		
TOTAL PPM ENERGY CANADA			0.0			0.0		
PUGET SOUND	HUNTINGDON	GO-53-07	0.0	0.0	0.0	0.0		
SEMCANADA ENERGY	COURTRIGHT	GO-52-07	0.0	0.0	0.0	0.0		
SEMPRA ENERGY TRADIN	ST CLAIR	GO-114-07	1042.0	0.0	0.0	39439.7		

MONTH: November 2007 TO September 2008
MOIS: Novembre 2007 À Septembre 2008

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN
MICHCON	COURTRIGHT	GO-13-08	177053.7	0.0	0.0	6711421.0		
		GO-22-06	249354.1	0.0	0.0	9422605.1		
	SARNIA	GO-13-08	9232.7	0.0	0.0	347569.1		
		GO-22-06	63089.1	0.0	0.0	2381637.3		
	ST CLAIR	GO-13-08	115432.2	0.0	0.0	4365174.1		
		GO-22-06	127227.3	0.0	0.0	4801521.7		
TOTAL MICHCON			741389.1			28029928.3		
NEXEN INC.	COURTRIGHT	GO-84-06	367630.5	0.0	0.0	13913881.4		
	LOOMIS		214026.6	0.0	0.0	7925335.5		
	OJIBWAY (WINDSOR)		155802.9	0.0	0.0	5822849.0		
	SARNIA		1310605.3	0.0	0.0	49745096.6		
	SAULT STE MARIE		38132.3	0.0	0.0	1422427.6		
TOTAL NEXEN INC.			2086197.6			78829590.2		
NJR ENERGY	ST CLAIR	GO-18-06	149110.6	0.0	0.0	5577436.5		
		GO-18-08	64640.5	0.0	0.0	2441097.5		
TOTAL NJR ENERGY			213751.1			8018533.9		
ONEOK ENERGY	COURTRIGHT	GO-86-07	411740.8	0.0	0.0	15579748.7		
ONTARIO ENERGY	COURTRIGHT	GO-36-07	3322.0	0.0	0.0	125853.9		
P.U.D CLARK COUNTY	HUNTINGDON	GO-81-07	21194.6	0.0	0.0	806065.4		
POWEREX	HUNTINGDON	GO-5-07	1981.6	0.0	0.0	75796.2		
	ST CLAIR		298951.4	0.0	0.0	11209935.9		
TOTAL POWEREX			300933.0			11285732.1		
PPM ENERGY CANADA	ST CLAIR	GO-11-08	1878.3	0.0	0.0	70661.6		
		GO-19-06	46735.8	0.0	0.0	1758265.3		
TOTAL PPM ENERGY CANADA			48614.1			1828927.0		
PUGET SOUND	HUNTINGDON	GO-53-07	47197.9	0.0	0.0	1805319.7		
SEMCANADA ENERGY	COURTRIGHT	GO-52-07	5913.8	0.0	0.0	221721.6		
SEMPRA ENERGY TRADIN	ST CLAIR	GO-114-07	16896.8	0.0	0.0	637049.8		

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX B

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: September 2008
MOIS: Septembre 2008

MONTH: November 2007
MOIS: Novembre 2007

TO September 2008
À Septembre 2008

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN
SEMPRA ENERGY TRADIN	ST CLAIR	GO-86-05	0.0	0.0	0.0	0.0			1753.0	0.0	0.0	65579.7		
TOTAL SEMPRA ENERGY TRADIN			1042.0			39439.7			18649.8			702629.5		
SEQUENT ENERGY	HUNTINGDON	GO-18-07	0.0	0.0	0.0	0.0			32705.6	0.0	0.0	1223189.5		
	ST CLAIR		0.0	0.0	0.0	0.0			12837.2	0.0	0.0	480111.3		
TOTAL SEQUENT ENERGY			0.0			0.0			45542.8			1703300.8		
SHELL ENERGY NORTH	HUNTINGDON	GO-39-06	0.0	0.0	0.0	0.0			17722.7	0.0	0.0	677893.3		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0			17562.4	0.0	0.0	662342.9		
		GO-70-08	0.0	0.0	0.0	0.0			8020.2	0.0	0.0	300917.9		
	SARNIA/BLUE WATER	GO-39-06	0.0	0.0	0.0	0.0			12969.9	0.0	0.0	493788.3		
	ST CLAIR		0.0	0.0	0.0	0.0			847034.7	0.0	0.0	31769859.5		
		GO-70-08	30219.4	0.0	0.0	1133227.5			55203.5	0.0	0.0	2070131.3		
TOTAL SHELL ENERGY NORTH			30219.4			1133227.5			958513.4			35974933.2		
ST.LAWRENCE	ST CLAIR	GO-21-07	0.0	0.0	0.0	0.0			10149.4	0.0	0.0	379350.1		
TENASKA MARKETING	COURTRIGHT	GO-76-07	12294.8	0.0	0.0	465358.2			305467.2	0.0	0.0	11565123.0		
	LOOMIS		16370.2	0.0	0.0	607170.7			205215.3	0.0	0.0	7584116.9		
	OJIBWAY (WINDSOR)		1863.2	0.0	0.0	69683.7			18348.4	0.0	0.0	686857.1		
	SAULT STE MARIE		0.0	0.0	0.0	0.0			2544.3	0.0	0.0	95309.5		
	ST CLAIR		13048.1	0.0	0.0	489173.3			273988.9	0.0	0.0	10271844.3		
TOTAL TENASKA MARKETING			43576.3			1631385.9			805564.1			30203250.8		
TERASEN GAS	HUNTINGDON	GO-66-07	0.0	0.0	0.0	0.0			17221.9	0.0	0.0	658737.7		
UBS AG	ST CLAIR	GO-82-06	0.0	0.0	0.0	0.0			3286.7	0.0	0.0	122955.4		
UNION GAS	COURTRIGHT	GO-50-07	49593.4	0.0	0.0	1874134.6			534075.3	0.0	0.0	20182643.2		
	OJIBWAY (WINDSOR)		19933.8	0.0	0.0	753298.3			238559.4	0.0	0.0	9015159.9		
TOTAL UNION GAS			69527.2			2627433.0			772634.7			29197803.2		
VITOL	ST CLAIR	GO-93-07	0.0	0.0	0.0	0.0			208807.0	0.0	0.0	7750056.9		
*TOTAL LENGTH	SHORT TERM		743791.4			28045423.3	236932359	8.45	14993207.0			564834447.7	4793925711	8.49
*TOTAL			743791.4			28045423.3	236932359	8.45	14993207.0			564834447.7	4793925711	8.49